(Rev 3. MISCELLANEOUS REPORTS ON WELLS (Submit to oppropriate District Office as per Commission Role 1106) Name of Company Sunray Mid-Continent Oil Company Lease Lane SWD Date Work Performed Peol Peol Peb, 8-14, 1959 THIS IS A REPORT OF: (Check appropriate block) Designing Drilling Operations Casing Test and Cement Job Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Squeesed WolfCamp. perforations 9661'-64' w/41 bz to 70006'. Drilled out & pressured t 1500#. OK. Drilled 4 3/A" hole to 9667' TD. Perforated Pennsylvanian 9834-9650'. (verall injection zone 9834'-9667'. Set Baker prod., packer at 9810'. Rat: 2* , lastic coated tubing and set in packer. Acidi sed w/2000 gallons 15%. Recompleted as SWD we Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD Parforated laterval Detailed laterval(s) Open Hole Interval Perforated laterval(s) Open Hole Interval Perforated laterval Perforated laterval Perforated laterval Perforated laterval Performations Performations RESULTS OF WORKOVER RESULTS OF WORKOVER							<u>.</u>					÷.	
(Submit to oppropriote District Office as per Commission Rule 1106)         Name of Company       Address 1:) All 3 54 Box 128, Hobbs, New Xexico Lesse         Lesse       Box 128, Hobbs, New Xexico Box 200, Point Performed Feb. 8-14, 1959       Name of Son Township       Name Box 8: 20, 8: 20, 100 Million         Date Work Performed Feb. 8: 2-14, 1959       Pool       Courty       Les         Date Work Performed Feb. 8: 2-14, 1959       Courty       Les         Date Work Performed       Courty       Les         Plugging       Casing Test and Censen Job       Courty         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.       Squeesed Wolf Cenny perforstations 9621-624; w/41 ux to 700094. Drilled out & pressured t 1500#, OK. Drilled 3/4 Mible 0 96677         Squeesed Wolf Cenny perforstations 9631-647; w/41 ux to 700094. Drilled out & pressured t 1500#, OK. Drilled 3/4 Mible 0 9677       Set Daker prod. packer at 9810. Rat. 2* plastic coated tubing and set in packer. Acidised w/2000 gallons 155. Recompleted as SWD we         Vitnessed by       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA         D F Elev.       TD       PBTD         Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter         Perforated laterval(s)       Open Hole laterval <td< td=""><td></td><td colspan="10">(Rev 3-55)</td><td></td></td<>		(Rev 3-55)											
Name of Company Sunray Mid-Continent 011 Company       Adders 10 Nl 3 54 Box 128, Hobbs, New Kexico Isate SWD         Lease Lease Lease Late SWD       Well No. 1       Unit Letter Section 36       Township Ss 33E         Date Welt Protomed Peb. 2-14, 1959       Pool       County       County         Beginning Drilling Operations       Casing Test and Cenent Job       County         Plugging       Casing Test and Cenent Job       County         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Squeezed Wolfcamp perforations 9621-84, w/41 ms to 70004. Drilled out & pressured to 15004. OK. Drilled 4 3/4* hole to 9667 TD. Perforated Pennsylvanian 9834=9850.         Uverall injection zone 9834=5867*. Set Baker prod. packer at 9810*. Rat: 27 plastic coated tubing and set in packer. Acidized w/2000 gallons 15%. Recompleted as SWD we         FiltL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev.       TD       PBTD       Producing Interval Completion Data String Diameter         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Domation(s)         Perforated laterval(s)       RESULTS OF WORKOVER       Cable feet/Bbl       Gas Wel Fe MCFPD				NWELLS	TS ON	EPOR	US R	LANEO	MISCEL				
Summay Mid-Continent (il Company       Box 128, Hobbs, New Mexico         Lease       Will No.       Unit Letter, Section Township       Range         Jane SMD       1       Jane State       Range         Date Work Performed       Pool       Feb. 8-14, 1959       Range       335         Beginning Drilling Operations       Casing Test and Cement Job       County       Lease         Plagging       Remedial Work       County       Lease         Plagging       Remedial Work       County       Eco         Detailed account of work done, nature and quantity of materials used, and results obtained.       Squeezed Wolf Camp perforations 9681 -841 w/(41 sx to 70000%). Drilled out & pressured t         Uversall indjection zone 9834-96671       TD. Perforated Pennsylvanian 9834-96801.         (versall indjection zone 9834-96671. Set Baker prod. packer at 98100. Ran 2# plastic         coated tubing and set in packer. Acidized w/2000 gallons 15%. Hecompleted as SWD we         Witnessed by       Position         Vitnessed by       Position         Company       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGHAL WELL DATA       ORIGHAL WELL DATA         D F Elev.       TD       PB TD       Producing Interval       Completion Data         Tubing Diameter       Oil String Diameter       Oil String		)	, 1e 1106)	mission Rul	er Com	ice as p	ict Off	riat <u>e</u> Disti	' it to appropr	(Submi			
Lease SWD       Well No.       Unit Letter       Section       Township       Range         Date Work Performed       Pool       Image       Go of Section       Township       Sig       33E         Date Work Performed       Image       Image       Go of Section       Township       Sig       33E         Date Work Performed       Image       Image       Go of Section       County       Lea       Sig       33E         Detailed account of work done, nature and quantity of materials used, and results obtained.       Squeesed WolfCeamp perforations       Go of Section       Sig		frank Mars I and				Addres	Ę	17 <b>8 17 1</b> 7	Oil Com	ontigent			
Lame SMD       1       76       93       33E         Date Work Performed       Pool       County       Lea       73E         Date Work Performed       THIS IS A REPORT OF: (Check appropriate block)       Lea       1			UDS, NEW	Township	Section	Letter,	Unit					Lease	
Feb. 8-14. 1959       Lane Ponn (SMD)       Ica         THIS IS A REPORT OF: (Check appropriate block)       THIS IS A REPORT OF: (Check appropriate block)         Beginning Operations       Casing Test and Cement Job       Control (Explain):         Plugging       Remedial Work       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.       Squeezed Wolfcamp perforations 9681*-84* w/41 sx to 7000#. Dri/led out & pressured t 1500#. OK. Drilled 4 3/4# hole to 9867* TD. Perforated Pennsylvanian 9834-5850*. Content of work done, nature and quantity of materials used, and results obtained.         Squeezed Wolfcamp perforations of 9841*-847* TD. Perforated Pennsylvanian 9834-5850*. Content of work done, nature and quantity of materials used, and results obtained.         (versall infection sone 98541*-9867*. Acidized w/2000 gullons 15%. Recompleted as SWD we content to some your present of the presen		33E		95	36	J.	IP	1					
THIS IS A REPORT OF: (Check appropriate block) <pre></pre>				-		-	•	1000		Pool			
Begining Dilling Operations       Casing Test and Cement Job       Conter (Explain):         Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.       Squeesed WolfCamp perforations 9643+84* w/41 sx to 70006. Dri.led out & pressured t 15004*. OK. Drilled 4 3/4* hole to 9667* TD. Perforated Pennsylvanian 9834-9850*. (overall injection zone 9834*-9867*. Set Baker prod. packer at 9810*. Rat. 2* plastic coated tubing and set in packer. Acidi sed w/2000 gallons 15%. Recompleted as SWD we receated tubing and set in packer. Acidi sed w/2000 gallons 15%. Recompleted as SWD we or Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA         D F Elev.       TD       PBTD       Producing Interval       Company         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Diameter         Perforated Interval       ResULTS OF WORKOVER       ResULTS OF WORKOVER       Good Congent C			Lea	I		(Check a					-14. 1777	reo, c	
Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Squeesed Wolfcamp perforations 9681'-84' w/41 sx to 7000f. Drilled out & pressured t 1500#. OK. Drilled 4 3/Å" hole to 9867' TD. Perforated Pennsylvanian 983Å-9850'. Uverall injection zone 983Å'-9867'. Set Baker prod. packer at 9810'. Rar. 2" plastic coated tubing and set in packer. Acidi zed w/2000 gallons 15%. Recompleted as SWD we receased by         Witnessed by       Position       Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       TD       PBTD       Producing Interval       Completion Date Oil String Diameter         Open Hole Interval       Tubing Depth       Oil String Diameter       Oil String Diameter       Oil String Depth         Test       Date of Michael BPD       Results of WORKOVER       Go OR       Go OR       McFPD         Workover       Di Production       Gas Production       Water Production       Go OR       Go OR       McFP			Text I dim be							erations	ning Drilling Op	Begin	
Detailed account of work done, nature and quantity of materials used, and results obtained.         Squeesed Wolfcamp perforations 9631-84' w/41 sx to 7000#. Dri/led out & pressured t 1500#. OK. Drilled 4 3/4" hole to 9867' TD. Perforated Pennsylvanian 9834-9850'. Overall injection some 9834-9867'. Set Baker prod. packer at 9810'. Ran 2" plastic coated tubling and set in packer. Acidized w/2000 gullons 15%. Hecompleted as SWD we related tubling and set in packer. Acidized w/2000 gullons 15%. Hecompleted as SWD we related tubling and set in packer. Acidized w/2000 gullons 15%. Hecompleted as SWD we related tubling and set in packer. Acidized w/2000 gullons 15%. General Company         Witnessed by       Position       Company         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Producing Interval       Completion Date of TD         D F Elev.       TD       PBTD       Producing Interval       Completion Date Oil String Diameter         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Diameter       Oil String Diameter         Test       Date of Test       Oil Production       Gas Froduction       Water Production       Go G G G G G G G G G G G G G G G G G G			.xprum).										
Squeesed Wolfcamp perforations 9621*-84* w/41 sx to 7000#. Dri/led out & pressured t         1500#. OK. Drilled 4 3/4* hole to 9867* TD. Perforated Pennsylvanian 9834-9850*.         Overall injection zone 9834*-9867*. Set Baker prod. packer at 9810*. Ran 2* plastic         coated tubing and set in packer. Acidized w/2000 gallons 15%. Recompleted as SWD we         Witnessed by       Position         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       TD         TD       PBTD         Producing Interval       Completed         Tubing Diameter       Tubing Depth         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of BPD         BPD       Gas Freduction BPD         Wethover       BPD	. <u></u>												
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       GOR Cubic feet/Bbl       Gas Well PMCFP         Workover       Image: Colspan="4">Image: Colspan="4">Image: Colspan="4">Completion Date         After       Workover       Image: Colspan="4">Oil String Depth	tie	Ran 2# plastic	9810'. R. Recomple	Company	d. pac gallor	2000 (	Bake ed w/	Position	<b>534'-</b> 9867	a zone 98 d set in	I tubing and	coated	
D F Elev.     T D     P B T D     Producing Interval     Completion Date       Tubing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Perforated Interval(s)     Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD       Before Workover     Oil Production     Gas Production MCFPD       Workover     Image: Completion Date     MCFPD			ILY	PORTS ON					LL IN BEL	FI			
Tubing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Perforated Interval(s)     Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     GOR Cubic feet/Bbl     Gas Well PMCFP       Before Workover     After     More Production     String Diameter     Image: String Depth	Data	Completion Day	Interval	Producine		TELL DI				TD		DF Elev.	
Perforated Interval(s) Open Hole Interval  Test Date of Test BPD Before Workover  After Workover  Date of Defended Defen	1 Date	Compretion Dat	AUCEIVAL	1 Todacing 1			-		_				
Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well P MCFP       Before Workover     After Workover     After     Image: Colspan="3">Image: Colspan="3" Image: Colspa="3" Image: Colspan="3" Image: Colspan="3" Image: Colspa=		Oil String Depth			; Diamet	Oil String	•	Tubing Depth		Tubin	neter	Tubing Dian	
RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well P MCFP       Before Workover     After Workover     After     Image: Colspan="2">Image: Colspan="2" Image: Colspan="2" I											nterval(s)	Perforated I	
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas Well P MCFPBefore WorkoverAfter WorkoverImage: Comparison of the second seco		ormation(s)					Open Hole Interval						
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas Well P MCFPBefore WorkoverAfter WorkoverImage: Comparison of the second seco					VFR	WORK	TS OF	RESUL		<u> </u>	****	······	
Before Workover         Contraction         Montraction           After Workover         Montraction	ell Potential	OR Gas Well P			Gas Productio			Oi		Test			
Workover			Cubic leet/	1.5									
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OIL CONSERVATION COMMISSION to the best of my knowledge.	and complete	given above is true and	formation give e.	y that the info my knowledge	y certify best of n	I hereb to the		 ł	COMMISSION				
Approved by Marchine Name Matter	Name Atton						1						
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Date Company Sunray Mid-Continent Oil Company				atton					14.11		t	- 10	