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Name of Drilling Contractor	Name of Drilling Contractor	Name of Drilling Contractor Sharp Brilling Co. Address Box 1972 - Midland, Turnes Silevation above sea level at Top of Tubing Head A2241 B Bot sconfidential .19 OIL SANDS OR ZONES No. 1, from Dry Hale No. 4, from IN 0. 4, from Dry Hale No. 4, from No. 4, from IMPORTANT WATER SANDS IMPORTANT WATER SANDS network of state in information feet. IMPORTANT WATER SANDS network of state inflow and elevation to which water rose in hole. INPORTANT WATER SANDS network of state inflow and elevation to which water rose in hole. INPORTANT to feet. O.2 from INPORT To Matter Sands INPORT To Matter Sands <td colspa<="" td=""><td>Name of Drilling Contractor</td><td>Name of Drilling Contractor</td><td>Name of Drilling Contractor</td><td>Name of Drilling Contractor</td><td>Drilling Com</td><td>menced.</td><td></td><td>Xay I</td><td>1957 D-201</td><td></td><td></td><td></td><td></td></td>	<td>Name of Drilling Contractor</td> <td>Name of Drilling Contractor</td> <td>Name of Drilling Contractor</td> <td>Name of Drilling Contractor</td> <td>Drilling Com</td> <td>menced.</td> <td></td> <td>Xay I</td> <td>1957 D-201</td> <td></td> <td></td> <td></td> <td></td>	Name of Drilling Contractor	Name of Drilling Contractor	Name of Drilling Contractor	Name of Drilling Contractor	Drilling Com	menced.		Xay I	19 57 D-201					
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B' BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS					
Rotary to	ols were u	sed from	feet to	9865	feet, and	1 from		feet to	fe c t.
Cable too	ls were use	d from	feet to)	feet, and	l from		feet to	feet.
				PRODUC					
	-	Den Ma	3						
Put to Pr	oducing	Dry He		, 19					2011) 1
OIL WE	LL: The	production	during the first 24 hou	irs was		barre	ls of liqu	id of which	% was
	14/28	oil	% was e	mulsion:		% water;	and	% was	sediment. A.P.I.
						· ·			
		-							
GAS WE	LL: The	production	during the first 24 hou	1rs was	M	f.C.F. plu			barrels of
	liqu	id Hydrocar	bon. Shut in Pressure	lbs.					
	-			· · · · · · · · · · · · · · · · · · ·					
PLE	ASE IND	ICATE BE	LOW FORMATION	TOPS (IN CON	FORMANC	E WITH	GEOGR		
			Southeastern New M					Northwestern Ne	
T. Anh	y	2034'	Т.					Ojo Alamo Kirtland-Fruitland	
T. Salt.		2515	Т.	Silurian	•			Kirtland-Fruitland	
B . Salt.		2668		Montoya				Pictured Cliffs	
	S	2766	Т.	Simpson				Menefee	
	vers	91.77		McKee Ellenburger				Point Lookout	
	en	3675		Gr. Wash				Mancos	
	/burg	3004	т.					Dakota	
	Andres ieta	5335		Gramte				Morrison	
				•••••				Penn	
	bs	<u> </u>	Т.						
		7670	т.				т.		
T. Pen	n	9682	Т.						
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				FORMATIO	N RECO	RD		•	
From	To	Thickness in Feet	Format	ion	From	То	Thicknes in Feet		tion
01	20341	2034*	Red bed						
2034	2130	96	Anhydrite						
21.30	2515	385	Salt & anhydr	ite					
2515	2668	153	Anhydrite	1 m.a.					
2668 2766	2766 3477	98 711	Anhydrite & 1 Anhydrite & 1				l.		
3477	3675	198	Line						
3675	3904	229	Lime, Dolouit	e & shale					
3904	5335	1431	Lime & shale						
5335 6 61,3	640.3 7670	1478 857	Lime						
7670	9682	2012	Lime						
04.00	DOLE	101	Time						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. July 10, 1957

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Skelly Oil Company	Address. Box 38 - Hobbs, New NexLee
Company or Operator	Position or Title

Jul

7 l

1957.

Well Flugged & Aba