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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C.  
Effective 1-1-65

Operator		PETROLEUM PRODUCTION MANAGEMENT, INC.	
Address		P. O. Box 11320 Kansas City, Missouri 64112	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change of operator name	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		
If change of ownership give name and address of previous owner		The Maurice L. Brown Company P. O. Box 11320, Kansas City, Missouri 64112	

I. DESCRIPTION OF WELL AND LEASE	
Lessee Name	Well No. Pool Name, including Formation
Sunray 682 Ltd.	1 Vada Penn, Bough C
Kind of Lease	Lease No.
State, Federal or Fee State	L-332
Location	
Unit Letter N	: 660 Feet From The South Line and 1980 Feet From The West
Line of Section 36	Township 9-S Range 33-E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company Pipeline	P. O. Box 591, Tulsa, OK 74102
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 36 9-S 33-E Yes

III. COMPLETION DATA	
Designate Type of Completion - (X)	
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
PETROLEUM PRODUCTION MANAGEMENT, INC.	
Nancy Elzer	
Land Department	
8-20-87	
(Date)	

OIL CONSERVATION COMMISSION	
OCT 21 1987	
APPROVED _____, 19____	
BY Eddie W. Seay	
TITLE Oil & Gas Inspector	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions. Forms C-104 must be filed for each pool in multi-	

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