

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-101 and C-110	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
The Maurice L. Brown Company					
Address					
Suite 200, Sutton Place Bldg. Wichita, Kansas 67202					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter oil		Other (Please explain)	
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner					
BTA Oil Producers, 104 South Pecos, Midland, Texas					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Sunray 682 Ltd		1		Vada Penn, Bough C	
Kind of Lease		State, Federal or Fee		State	
Lease No.		L-332			
Location					
Unit Letter		N		660 Feet From The South Line and 1980 Feet From The West	
Line of Section		36		Township 9-S Range 33-E, NMFM, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Amoco Pipeline Company				3411 Knoxville Avenue, Lubbock, Texas	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation				Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
H		36		9-S	
Range		33-E		Is gas actually connected?	
Yes				When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Taking Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size					
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
Gas - MCF					
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate					
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Wm. M. Grosbeck					
District Engineer					
3-3-79					
OIL CONSERVATION COMMISSION					
AUG 10 1979					
APPROVED					
BY					
Orig. Signed by					
John Runyan					
Geologist					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recomplet. A well.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.					

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AUG 9 1973

O.C.D. HOBBS, OFFICE