NEW "EXICO OIL CONSERVATION COMMISSI"

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sunray DX Oil Company			L	N. N. State "I"		No	iell io. 1	
Location Unit Sec of Well N 36		Twp 98	Rge	33	County	Les		
		Reservoir or Pool	Type of Pro (Oil or Ga			Medium or Csg)	Choke Size	
Upper Compl L	Lane Walfe	ento	TA	-	The I	belled		
Lower	Lane Penn		011	Red Pump	T	bing		
			ייי אט.זיז	EST NO. 1	<u></u>			
Both zon	as shut-i	n at (hour, date):						
		our, date):			c	Upper ompletion	Lower Completion	
		the zone producin					x	
		ning of test					1020	
		or No)					Yes	
		during test				0	1020	
	-	during test				^	0	
		usion of test				_	85	
Pressure	e change di	uring test (Maximu	um minus Minim	um)		0	1020	
		ge an increase or				No Change	Decease	
		our, date): 10:1		Total	Time On	21 hours		
Oil Prod	luction	bbls; Grav.	Gas	Production		GOR	1060	
•		a pertien of test					'er	
Remarks_								
	mandana t 4 m	a pertion of test						
<u></u>			, opened tubis	ng and started pu	mping. We			
		vas shut-in durin	, epened tubis ag all of these FLOW TE	parts of the te ST NO. 2	mping. We	lfcamp (tbj	-Ceg	
Well ope	annulus)		g all of these FLOW TE	parts of the te ST NO. 2	mping. We et.	Upper	-Ceg	
	annulue) ened at (ho	vas shut-in durin	e, opened tubin a all of these FLOW TE 11:30 P.M.	ag and started pu parts of the te ST NO. 2 12/5/62	st.	Upper ompletion	Lower Completion	
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1. A packer leakage test shall be commenced on each matrices choosers. well within seven days after actual completion of the well and dimedity thereafter as prescribed by the order authorizing the actual and dimedity Such tests shall also be commenced on all multiple completion and days following recompletion and/or chemical or fracture treatment, and there ever remedial work has been done on a well during which the posite. The tubing have been disturbed. Tests shall also be taken at any time has one munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer bracker the operator shall notify the Commission in writing (2) the packet the test is to be commenced. Offset operators shall also be remotive.

3. The packer leakage test shall commence when both scores of the dust completion are shut-in for pressure stabilization. References the lower shut-in until the well-head pressure in each has similized and for each star mum of two hours thereafter, provided however that the send but reputs shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completions when the period at the normal rate of production while the other zone remarks contracts test shall be continued until the flowing wellhead pressure has accord stabilized and for a minimum of two hours thereafter provide however that the flow test need not continue for more than 34 hours

on of Flow Test No. 1, the well shall again be shut-n Paragraph 3 above. inis na ing unis settan a 15

Use the IV- Vo. 2 shall be conducted even though no leak was indicated a final set of No. 1. Procedure for Ficw Test No. 2 is to be the same field No. 1 except that the previously produced zone shall remain shuther while the previously shut-in zone is produced.

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