

A 10x10 grid with a small black mark in the 7th column and 3rd row from the bottom.

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE-000
Santa Fe, New Mexico

1956 OCT 15 PM 2:30

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sunray Mid-Continent Oil Company N. M. State I
(Company or Operator) (Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. 9-S, R. 33-E, NMPM.

Lane - Pennsylvania

..Pool,Lea

..County.

Well is 1980 feet from West line and 660 feet from South line

of Section 36 If State Land the Oil and Gas Lease No. is E-7351

Drilling Commenced 4-17, 19 56 Drilling was Completed 7-1, 19 56

Name of Drilling Contractor Frank Frawley Drilling Company

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....4278..... The information given is to be kept confidential until
Can be released....., 19.....

OIL SANDS OR ZONES

No. 1, from 9847 to 9660 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from 9802 to 9810 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	334	Tex. Pat.			Surface
9 5/8	36#	New	3992	Float			Intermediate
7" OD	23-26-29	New	9849	Float		9802-9810	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	334	325	Pump & Plug		
12 1/2	9 5/8	3992	1400	Pump & Plug		
8 3/4	7"OD	9849	500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through Perforations 9802 - 9810 during completion with 500 gallons mud acid. No production tests were made prior to completion.

Result of Production Stimulation.

Depth Cleaned Out.....9850

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-28, 19 56

OIL WELL: The production during the first 24 hours was 280 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Rustler 2075	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2670	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3376	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3910	T. Granite	T. Dakota
T. Glorieta 5347	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6805	T.	T.
T. Abo 7670	T.	T.
T. Xxxx Hueco 8828	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Red Shale and Sand				
2000	3905	1905	Red Shale - sand & anhydrite				
3905	4750	845	Dolomite				
4750	5200	450	Lime				
5200	5600	400	Lime and dolomite				
5600	6100	500	Lime and dolomite - trace of shale, sand and anhydrite				
6100	7670	1570	Dolomite and trace of lime				
7670	8050	380	Red and green shale				
8050	8500	450	Red and green shale and dolomite				
8500	8860	360	Dolomite				
8860	8955	95	Lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 5, 1956

(Date)

Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, N. M.
Name J. A. Parry Position or Title Hobbs Area Superintendent