

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company  
(Address)

Box 128 - Hobbs, N.M.

LEASE N. M. State I WELL NO. 1 UNIT N S 36 T 9-S R 33-E  
DATE WORK PERFORMED 6-30-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

We drilled a  $\frac{3}{4}$ " hole to 9850' - Set 7" OD Casing at 9849' w/ 500 sacks of cement. Cement in annulus came to 7650' by temperature survey. Casing was tested after 36 hours to 1500 psi w/ no pressure drop.

Well was perforated in Wolfcamp Zone from 9647 to 9660 for completion.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District 1  
Date 7-10-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] J. A. Parry  
Position Hobbs Area Superintendent  
Company Sunray Mid-Continent Oil Co.