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DISTRIBUTION		NL " MEXICO OIL CONSERVATION COMMISSION							Form C-101		
SANTA FE								Revised 1-1-65			
FILE					· .	. C. C.		5A. Indicate		Lease	
U.S.G.S.			5. mg		· :			STATE	X	FEE	
LAND OFFICE		SEP 2 1 29 11 767							.5. State Oil & Gas Lease No.		
OPERATOR									OG5206		
									<u>IIII</u>		
	ON FOR PE	RMIT TO	DRILL, DEEPE	N, 0	R PLUG B	ACK			11111		
1a. Type of Work								7. Unit Agre	ement No	IMe	
b. Type of Weil DRILL]		DEEPEN			PLUG B	АСК	8. Farm or L	.ease Nar	ne	
WELL X GAS WELL	отн	Re	-enter	S	ZONE	MULT	ZONE	Lane "	ה ייבי	74 Ltd.	
2. Name of Operator		28 200			ZONE		ZONE.	9. Well No.		/ Dea.	
ВТА	Oil Pr	oducer	S						1		
3. Address of Operator							10. Field and Pool, or Wildcat				
104	Pecos.	Midland,	Тех	as 🥖	111 2		Undesignated Bough C				
			ATED 1980			Sou	th	111111	1111		
UNIT LET	TER	Loc	ATED	FEE	T FROM THE _		LINE		11111		
AND 1980 FEET FRO	M THE Eas	t LIK	EOFSEC. 1	TW	P10-S	-33	-E NMPM		11111.		
				Ŵ				12. County Lea			
				Ŵ							
				\mathcal{I}^{19}	Proposed De		A. Formation			ary or C.T.	
	IIIIII	ŤIIII.		7	9773	1	Pennsy	lvaniar		otary	
21. Llovations (Show whether L			& Status Plug. Bond		B. Drilling Co			4		ork will start	
<u>4254' K.</u>	В.	Blank	et-on file	<u> </u>	arcum I	orlg.	<u>Co.</u>	Sept.	<u> 30,</u>	1967	
10.		P	ROPOSED CASING	AND (CEMENT PRO	GRAM					
SIZE OF HOLE		CASING	WEIGHT PER FO	тос	SETTING	DEPTH	SACKS OF	CEMENT	E	ST. TOP	
175"	13	3/8"	48#		357'		3	25	cir	culate	
$12\frac{1}{4}$ "	12 ¹ / ₄ " 9 5/8		40# & 36#		3955'		2452		cir	culate	
8 3/4"	5	2"	15.5# & 1				5	00		800'	
This well was Cities Servic was drilled t casing were r in September,	e Prod to the T un as i	uction .D. of ndicat	Company Co 10,925' and ed above.	omp nd j Fi:	any as plugged nal plu	the N l back lgging	o. 1 S to 97 of th	tate AY 73'. A e well	(, T All s was (trings of completed	
It is planned											

 $5\frac{1}{2}$ " casing in the well at an approximate depth of 6300' with new $5\frac{1}{2}$ " casing and complete the well through casing perforations in the Bough "C" reservoir.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES 12-25 67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and c	· · ·	nd belief.	
Signed 777. A. France	Tule Engineer	Date September 27,19	<u>36</u> 7
(This space for State Use)			
APPROVED BY		\$7.0 \$1.0 \$ 6	

CONDITIONS OF APPROVAL, IF ANY: