## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Puro and Flug method.    Company   Com	COMPANY  - Nidetates Oil Corporation	A Phillips Per	trolenm Company	· · · · · · · · · · · · · · · · · · ·	
Tiles but Williams a Report of: (Check appropriate block)  Beginning Drilling Operations  Before Casing Shut-of  Will Casing Operation Oil Verl  Comented Y/Hoo sacks From 360' to Surface of Ground with Halliburton Oil Vell  Comenting Comoany, Pumo and Plug method.  Comenting Comoany, Pumo and Plug method.  FILL IN BELOW FOR REMEDIAL WORK REPORTS Only  Original Well Data:  Drilled 17" Hole to 360'. Set 13-3/8" Onl 44-20% New Casing 9 360'.  Company Drilling Operation Oil Vell  Company Date Casing Shut-of  Company Date Casing Shut-of  Company Drilling Operation Space of Ground with Halliburton Oil Vell  Company Date Casing Shut-oil  Remedial Work  Remedial	Odessa. Texas	<i></i>			
This is a Report of: (Check appropriate block)    Results of Test of Casing Shut-of	LHASE WELL M	OUNIT_N	s 1	10 R 33E	
Beginning Drilling Operations  Plugging  Other  Other  Detailed account of work done, nature and quantity of materials used and results obtains of the production of the production, bbls. per day Water Production, bbls. per day Witnessed by  OIL CONSERVATION COMMISSION  Name  Date  Detailed account of work done, nature and quantity of materials used and results obtains of the product of the position of the product of the position of the product of the best of my knowledge.  Name  Date  OIL CONSERVATION COMMISSION  Name  Date  Date  Date  Date  Discrept of the position	DATE WORK PERFORMED August 18	1956 POOL I	ndesignated		
Detailed account of work done, nature and quantity of materials used and results obtains  Drilled 17" Hole to 360'. Set 13-3/8" OD 4h.20\$ New Casing 0 360'.  Cemented W/400 sacks From 360' to Surface of Ground with Halliburton 011 Well  Comenting Company, Pumo and Plug method.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Drif Elev. TD PBD Prod. Int. Compl Date  Thug. Dia Thug Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMM/SSION  Name  Title  Date  Date  Thereby certify that the information given above is true and complete to the best of my knowledge.  Name Company Machalaca and Carety  Thereby certify that the information given above is true and complete to the best of my knowledge.  Name Company Machalaca and Carety	This is a Report of: (Check appropria	te block)	esults of Test	of Casing Shut-off	
Detailed account of work done, nature and quantity of materials used and results obtained 17" Hole to 360'. Set 13-3/8" OD 4h.20# New Casing @ 360'.  Camented W/400 sacks From 360' to Surface of Ground with Halliburton Oil Well  Comenting Company, Pumo and Flug method.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date  Thus, Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION Interest of the best of my knowledge. Name C. B. C. L. L. Name C. B. C. L. Name C. B. C. L. Company M. L. L. L. L. Company M	Beginning Drilling Operations	R	emedial Work		
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