

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6461
7. Unit Agreement Name
8. Farm or Lease Name Lane "B"
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
The Maurice L. Brown Company

3. Address of Operator
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE West LINE AND 1983 FEET FROM
THE North LINE, SECTION 1 TOWNSHIP 10-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4250.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-84

Moved in and rigged up PBCP Services, Inc. and 2 7/8" tubing. Picked up bull plugged 2 7/8" OD x 4' perforated tubing sub, seating nipple and 149 joints 2 7/8" tubing. Tagged up at 5336'. Mixed and displaced hole with salt gel mud. Mixed and pumped 100 sacks cement to spot at 5330'. Pulled out of hole with tubing. Pressured casing to 1000 psi. Pressure bled back to 450 psi and held. Shut down overnight.

6-19-84

Ran tubing in hole. Tagged top of cement at 4642'. Spotted 50 sacks cement through tubing at 4642'. Pulled 30 stands tubing. Waited on cement to set for 2 1/2 hours. Tagged top of cement at 4502' at 2:30 P.M. Spaced bottom of tubing at 4019'. Mixed and pumped 65 sacks of cement to spot at 4019'. Pulled out of hole with tubing. Closed in well and shut down overnight.

6-20-84

Went in hole with tubing and tagged top of cement at 3858'. Pulled tubing and spaced at 2100' Mixed and pumped 50 sacks cement to spot at 2100'. Laid down tubing. Cut off well head. Spotted 10 sacks cement in casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc. at 1:30 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim. Snoesbeck TITLE District Engineer DATE 6-20-84

APPROVED BY Jack Griffin TITLE _____ DATE SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1984

O.C.D.
HOBBS OFFICE