

NEW MEXICO OIL C
Santa

Santa Fe, New Mexico

WELL RECORD 17 PM 1 40

~~Security Information~~

.....

Well No. _____, in _____ $\frac{1}{4}$ of _____ $\frac{1}{4}$, of Sec. _____, T. _____, R. _____, NMPM.

_____ Pool, _____ County.

Well is 3000 feet from 2000 line and 2000 feet from 2000 line.

of Section..... If State Land the Oil and Gas Lease No. is.....

Work commenced on _____, 19____ and was completed on _____, 19____.

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 1/8	14	New	110'	Army			Surface
2 5/8	16 & 100	New	100'	Army			Intermediate
5 1/2	17 & 200	New	1000'				All Sizing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 1/4	3 1/2	15'	30	Pump & Plug		
8 1/4	4 1/2	150'	150	" "		
8 1/4	5 1/2	1000'	700	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Added with 500 gallons after last square job.

Result of Production Stimulation

40 HO and 130 BHPD - GCR 1560 - Note Pump

..Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1017 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing from October 6, 1960

OIL WELL: The production during the first 24 hours was 273 barrels of liquid of which 13% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ORIGINAL C-305				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator
Name
Survey Mid-Continent Oil Co.
P. O. Station

Address
Position or Title
P. O. Box 210, Hobbs, New Mexico
District Engineer