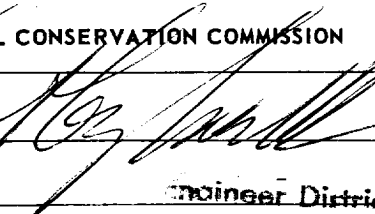


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11061)

Name of Company <b>Sunray Mid-Continent Oil Company</b>		Address <b>Box 128 Hobbs, New Mexico</b>				
Lease <b>N. M. State "F"</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>1</b>	Township <b>10S</b>	Range <b>33E</b>	
Date Work Performed <b>9/13 to 10/19/60</b>	Pool <b>Lane Penn</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Recompletion in Penn Zone</b>		
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>1. Cement squeeze Wolfcamp perms @ 9648-60'. 2. Drilled out cement plugs @ 9620 and 9692. Fished sinker bar and wireline. 3. Drilled out HP @ 10550 and 10723. Cleaned out to 10873. 4. Perf 9790-9814 w/4 jets/ft. Ran Model "D" pkr @ 10563 with plug in place. Acidized 9790-9814 w/500 gals. HDA. Recovered 85% water. Squeezed perms @ 9790-9814'. 5. Drilled out and perf @ 9791-92' w/ 4 holes/ft. Acidized w/300 gals HDA. Squeezed perms 9791-92'. 6. Drilled out to PBTD 9945'. Abrasa jet 9796-98', 9800-02', 9805-07. Acidized w/500 gals HDA. 7. Scrubbed to clean up. 8. Ran Koba pump and potential.</b>						
Witnessed by <b>B. S. Elliot</b>		Position <b>Drilling Foreman</b>		Company <b>Sunray Mid-Continent Oil Co.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>4262</b>	T D <b>12637</b>	P B T D <b>9692</b>	Producing Interval <b>9648-60</b>	Completion Date <b>12/12/55</b>		
Tubing Diameter <b>2"</b>		Tubing Depth	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>10910</b>		
Perforated Interval(s) <b>9648-60</b>						
Open Hole Interval			Producing Formation(s) <b>Wolfcamp</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	<b>10-19-60</b>	<b>40</b>	<b>62.4</b>	<b>130</b>	<b>1560</b>	
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name <b>R. M. Statton</b>			
Title <b>Engineer District 4</b>			Position <b>District Engineer</b>			
Date <b>Oct 20 1960</b>			Company <b>Sunray Mid-Continent Oil Company</b>			