NEV IEXICO OIL CONSERVATION COME SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator) Classe Taos R 335 NMPM Undesignated Positive Positiv				N.M. State F				
County. Date Spudded. June 17, 1955 Please indicate location: Elevation. 4264 KDB Total Depth 12637 P.B. 9687 Cens Top oil/gas pay. 9645 Name of Prod. Form. Wolfcamp Casing Perforations: 9648 - 9660 Depth to Casing shoe of Prod. String. 10,910 Natural Prod. Test. 24 BOP based on. 10 bbls. Oil in. 5 Hrs. Swabbing Mir Test after acid or shot. 344 BOP Casing and Comenting Record Size Feet Sax Based on. 341 bbls. Oil in. 24 Hrs. Mir Gas Well Potential. Size choke in inches. 14 /64 Date first oil run to tanks or gas to Transmission system: 12-10-55 Transporter taking Oil or Gas: 330 Petroleum Bidg. Abilene, Texas	r Con	Sec.	1 T	OS R 33E	, NMPM., Undesignated			É
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OIL CONSERVATION COMMISSION By: J.A. Parry (Signature)	proved	Decemb	er 12	19.55	By: J.A.Parry	(Company or C	perator)	2
OUTCONDERVATION COMMISSION BY: J. A. Patrice Hellaway	proved	Decemb	er 12	19.55	By: J.A.Parry	(Company or Company or	perator) (a) (c) (endent	
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