	Form C-103 (Revised 3-55)			
NEW MEXICO OIL CONSERVATIO MISCELLANEOUS REPORTS (Submit to appropriate District Office as pe	ON WELLS			
Company <u>Sunray</u> id-Continent Oil Company (Address)	Box 128, Hobbs, New Mexico			
Lease <u>N. Z. State F</u> Well No. <u>1</u> Unit Date work performed <u>11-11-55</u> POOL	F S 1 T 105 R 33E			
This is a Report of (Check appropriate block)	Result of Test of Casing Shut-off			
Beginning Drilling Operations	Remedial Work			
Detailed account of work done, nature and quantity	Other			

obtained.

3 3/4" hole was drilled to 12,637'. Top Devonian at 12,589'. DST 12,590' - 12,637'. Recovered 950' drilling and 7480' Sulphur salt water. Flu ged Devonian 12,637' to 12,374' with 75 sucks cement with 4% gel. Flaced plug 11,260' to 10,910' with 100 sacks cement with 4% gel.

Set $5\frac{1}{2}$ " 17# & 20# N-80 Casing at 10,910" with 500 sacks cement with 4% get plus 200 sacks neat cement.

Casing tas tested to 1500 psi for 30 minu es after 48 hours with no pressure drop.

FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ON	LY	
Original Well Data:			
DF Elev. TD PBD	Prod. Int.	Compl. Da	te
Tbng, Dia. Tbng, Depth	Oil String Dia	Oil String Depth	
Perf. Interval (s)		<u> </u>	
Open Hole Interval	Producing Formation (s)		
RESULTS OF WORKOVER:	-		
		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day		· · ·	
Witnessed by			- <u></u>
	(Company)		
	I hereby certify		9
Oil Conservation Commission	above is true and complete to the best of my		
Name M. Kredel	knowledge. Name		atain
Title	Position Hobbs Area Superintendent		

Company Sunray Mid-Continent 011 Company

Date