## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Sunray Mid-Continent	il Company	···········	· · · · · · · · · · · · · · · · · · ·	· 
Lease Ne Mexico State Well No.	ddress) 1 Unit F	s 1 т	10-8 R	3 <b>3-E</b>
Date work performed 6-27-55	POOL Wil		·	
		u Cat		
This is a Report of (Check appropriat	e block)	Result of Te	st of Casing	Shut-off
Beginning Drilling Operation	s 🔲 I	Remedial Wo	ork	
Plugging		)ther		
Detailed account of work done, nature obtained.	and quantity of m	aterials use	d and result	s
Drilled 124" hose to 3970'. at 3969' and cemented with Hallit common cement theated with 6% gelson neat cement. Used float combottom of casing. Cement circ	ourtons Single P L and 312% Kembro collar and guide	lug method oke, followshoe and	with 1250 wed with 2 five centr	sacks 00 sacks
Tested casing with 1200 psino pressure drop in 30 minutes.	cold water pres	sur <b>e</b> after	48 hours	with
FILL IN BELOW FOR REMEDIAL WOOriginal Well Data: DF Elev. TD PBD Tbng. Dia. Tbng. Depth Perf. Interval (s)		Compl. D	ate ing Depth	
Open Hole Interval	Producing Forma	tion (s)	<del></del>	
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by		BEFORE	AFTER	
, reference of		(Con	npany)	
Oil Conservation Commission	I hereby certify above is true an		•	
Oil Conservation Commission	knowledge.	o complete	)	r 111 A
Name	Name	Party	14	
Title	Position Hobb	. Farry s Area Sup	erintenden	t
Date35.	Company Sunr			