NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Leaseled Bexico State F Well No. 1 Unit S TIC-5 R 33-5 Date work performed June 17, 1955 POOL Indestinated This is a Report of (Check appropriate block) Result of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Total Beath 331. Set 3331 of 13 3/8. Spriid ald Orsing. Generated with 240 seaks cement. Streethed to sing for one hour with 1000 pounds pump pressure. Unsing tested C. k. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TO PBD Prod. Int. Compl. Date Thus, Dia. Thag. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Production, Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Water Production Commission Name Title Position Superintendent Bobbs area	Company Sunray Mid-Continen	t Oil Compar) <i>TT</i>			
Date work performed June 17, 1955 POOL indesignated This is a Report of (Check appropriate block) Result of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Total Jenth 333'. Set 333' of 13 3/8 Special seld Cosing. Omented with 300 specks cement. Virculated to surface. Tested cosing for one hour which 1000 pounds pump pressure. Orsing tested C. K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl. Date Tong. Dia. Tong. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Production (s) RESULTS OF WORKOVER: BEFORE AFTER Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Superintendent - Hobbs Area	(Add	dress)				
This is a Report of (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Total Jepth 332'. Det 333' of 13 3/8 Sportal acid Gesing. Generated with 340 Sacks censent. Unreulated to surface. Tested cosing for one hour with 1000 pounds pump pressure. Useding tested C. K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl. Date Thing. Dia. Thing. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Position Superintendent - Hobbs area	Lease New Mexico State F Well No.	lUnit	s	T10-3 F	33 - 11	
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Oil Conservation Commission Name Title Position Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Superintendent - Hobbs Area	Gas Well Potential, Mcf per day					
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