

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-035-00975

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 6461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

Re-entry

7. Lease Name or Unit Agreement Name

Lane "B"

2. Name of Operator

Petroleum Production Management, Inc.

3. Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

8. Well No.

3

9. Pool name or Wildcat

Undesignated

(Wildcat) San Andres

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 1

Township 10-S

Range 33-E

NMPM

Lea

County

10. Date Spudded

3-31-89

11. Date T.D. Reached

4-5-89

12. Date Compl. (Ready to Prod.)

4-14-89

13. Elevations (DF & RKB, RT, GR, etc.)

4284- DF; 4271' GR

14. Elev. Casinghead

4271'

15. Total Depth

9855'

16. Plug Back T.D.

4822'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Well Ser. Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name

4521'-4620'

San Andres

20. Was Directional Survey Made

No

21. Type Elong and Other Logs Run

GR-N

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48#	335'	17 1/2"	350	None
9 5/8"	36#	4025'	12 1/4"	1900	None
7"	23#-26# & 29#	9855'	8 3/4"	500	3906

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

4521'-4611'; 4542'-52'; 4586'-96' & 4610'-20'
with 4" OD Jumbo Jet. Total of 80 shots.

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4521'-4620'

2000 gal. 15% HCl

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-18-89		Pumping with 1 1/2" bore rod pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5-1-89	24	2"		28	15	47	536	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
25#	25#		28	15	47	22		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used on lease

Test Witnessed By

W.M. Groesbeck

30. List Attachments

CF-N log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

W.M. Groesbeck

Title Dist. Engineer

Date 5-23-89

11/10