

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 6461

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Petroleum Production Management, Inc.

3. Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 10-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4284' DF 4271' GR

7. Lease Name or Unit Agreement Name

Lane "B"

8. Well No.

3

9. Pool name or Wildcat

Undesignated

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-Entry--Final Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

4-16-89 through 5-10-89  
Pump testing well.

5-11-89  
Moved in and rigged well service unit. Pulled out of hole with rods and pump.  
Picked up on tubing. Overshot loose. Pulled out of hole with tubing and overshot.  
Shut down for night.

5-12-89  
Picked up 5 3/4" OD overshot with grapple for 2 7/8" tubing collar. Latched onto  
fish at approximately 1550' depth. Ran chemical cutter. Made cut 6' above seating  
nipple at 4421'. Tubing came free. Pulled out of hole with chemical cutter.  
Pulled out of hole with 49 joints 2 7/8" tubing. Laid down overshot. Continued

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.M. Groesbeck TITLE District Engineer DATE 5-15-89

TYPE OR PRINT NAME W.M. Groesbeck TELEPHONE NO. 675-2478

(This space for State Use)

Orig. Signed by  
**Paul Kautz**  
Geologist

**MAY 17 1989**

APPROVED BY                      TITLE                      DATE                     

CONDITIONS OF APPROVAL, IF ANY:

Lane "B" No. 3 (cont.)

5-12-89 (cont.)

pulling out of hole with tubing. Total tubing pulled was 140 joints plus 24.50' cut piece. Cut was clean. Picked up 5 3/4" OD overshoot with grapple for 2 7/8" tubing body, 5 3/4" OD bumper sub and 2-4 3/4" OD drill collars and tripped in hole. Latched onto fish. Completed pulling out of hole. Laid down drill collars, bumper sub, overshoot and 7" Baker packer. Shut down for night.

5-13-89

Installed production tubing and ran pump and rods. Hung well on beam. Had good pump action. Rigged down well service unit. Left well pumping.

FINAL REPORT