

Submit to District
Appropriate District Office
DISTRICT I
P.O. Box 1988, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Petroleum Production Management, Inc.		Well API No.
Address Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)		
New Well ☐	☒ Re-entry	Change in Transporter of: Request test allowable in amount of 400 barrels.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lane "B"	Well No. 3	Pool Name, Including Formation Undesignated - SA	Kind of Lease State, Federal or Free	Lease No. LG 6461
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 10-S Range 33-E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Sun Refining and Marketing Company P.O. Box 2039, Tulsa, Oklahoma 74102-2039					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P.O. Box 1589, Tulsa, Oklahoma 74102-1589					
Well produces oil or fluids, or a mixture of tanks	Unit N	Sec. 36	Twp. 9S	Rge. 33E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 3-31-89	Date Compl. Ready to Prod. 4-14-89	Total Depth 9855'	P.B.T.D. 4800'					
Perforation (If RAB, RT, GR, etc.) 4264' BF; 4271' GR	Name of Producing Formation San Andres	Top Oil Gas Pay 4521'	Tubing Depth 4624'					
		Depth Casing Shoe 9855'						

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	335'	350
12 1/4"	9 5/8"	4025'	1900
8 3/4"	7"	9855' Top @ 3906'	500
2 7/8" tubing at 4624'			

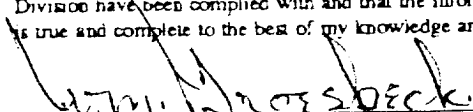
V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
W.M. Groesbeck District Engineer
Printed Name
4-25-89 (505) 675-2478
Date Telephone No

OIL CONSERVATION DIVISION
APR 26 1989

Date Approved _____
By _____ ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
POST OFFICE BOX 1000
SANTA FE, NEW MEXICO 87501

OFF-LEASE STORAGE ORDER OLS- 100

Company: Maurice L. Brown Co.
Address: 1500 Vickers KSB & T Bldg.
City, State, Zip: Wichita, Kansas 67202

Attention: Mr. Frank E. Novy

As an exception to the requirements of Rule 309-A of the Commission Rules and Regulations, and pursuant to the provisions of Rule 309-C, the above-named company is hereby authorized off-lease storage for Vada-Pennsylvanian pool production from the following lease:

Lease Name: ~~Wilane~~ ~~B# 674~~
Description: NW/4 Section 1, Township 10 South, Range 33 East, NMPM,
Lea County

The aforesaid production is to be transported prior to measurement to its own tank battery to be located in

Unit Letter N Section 36 Township 9 South Range 33 East
on the Brown Sunray Lease.

Note: This installation shall be operated in accordance with the provisions of Rules 309-A and 309-B of the Commission Rules and Regulations, and there shall be no intercommunication of the handling, separating, treating, or storage facilities designated to each of the above leases.

WITNES:

Done at Santa Fe, New Mexico, on this 9th day of April, 19 76.


JOE D. RAMEY, Secretary/Treasurer