

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 6461

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lane "B"

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Petroleum Production Management, Inc.

8. Well No. 3

3. Address of Operator  
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

9. Pool name or Wildcat  
UNdesignated

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 1 Township 10-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4284' DF 4271' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-Enter - Progress Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-89

Dug out cellar and dug mud pit. Removed dry hole marker and installed braden head.  
Shut down for night.

3-31-89

Drilled surface plug to 27' KB depth. Shut down for night.

4-1-89

Rigged up well service unit. Installed BOP. Picked up 8 3/4" bit. Drilled 30'  
additional cement to 57' KB and broke through plug. Picked up total of 6-4 3/4" OD  
drill collars and 62 joints 2 7/8" tubing and tagged up at 2114' KB depth. Drilled  
12' to 2126'. Circulated hole clean and shut down for night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.M. Groesbeck TITLE District Engineer DATE 4-20-89

TYPE OR PRINT NAME W.M. Groesbeck TELEPHONE NO. 675-2478

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 24 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Petroleum Production Management, Inc (cont.)

Lane "B" NO. 3 (cont.)

4-2-89

Shut down for Sunday.

4-3-89

Drilled 156' of cement to 2282' KB depth and broke through plug. Shut down for night.

4-4-89

Picked up 51 joints 2 7/8" tubing. Tagged up at 3890' KB. Drilled 16' of soft cement to top of 7" casing at 3906' KB depth. Pulled out of hole. Picked up 6" OD bit and tripped in hole. Entered 7" casing and drilled 190' of cement to 4080' KB depth. Circulated to clean hole. Pulled bit 15' off bottom and shut down for night.

4-5-89

Drilled 87' of cement to 4167' KB depth. Went in hole with 6" bit to 5606' KB depth and tagged up. Drilled 2' to 5608'. Pressure tested to 500#. Held steady for 5 minutes. Pulled out of hole. Laid down 6-4 3/4" OD drill collars and 6" bit. Closed in well and shut down for night.

4-6-89

Ran GR-N-CL survey from 4800' to 4600'. Set bridge plug at 4800'. Perforated intervals: 4521'-31', 4542'-52', 4586'-96' and 4610'-20' with 2 JSPF. Ran packer on tubing. Set packer with bottom of tail pipe at 4620' KB depth. Swabbed to seating nipple at 4416' on sixth run. No show of oil or gas. Shut down for night.

4-7-89

Made run with swab to seating nipple at 4416'. No recovery on swab run. No show of oil or gas. Loaded tubing with fresh water. Released packer. Pumped 1 barrel to load hole. Acidized with 2000 gallons 15% HCl. Displaced with 34.4 BFW. Started swabbing. Recovering load water on first 5 runs. Started getting acid water and acid gas on 6th run. Had show of oil on seventh run. Made total of 11 runs. Had 10% oil and 90% formation water on sample from top of last run. Shut down for night.

4-8-89

Ran swab. Swabbed to seating nipple in 5 runs. Recovered 150' fluid on last run. Had 10% oil cut, no acid water or acid gas. Shut down for weekend.

4-9-89

Shut down for Sunday.

Petroleum Production Management, Inc. (cont.)

Lane "B" No. 3 (cont.)

4-10-89

Made 9 runs with swab. Started recovering very thick oil and no free water on 6th run. Attempted to release packer with no success. Shut down for night.

4-11-89

Packer still stuck. Ran swab. Swabbed 19 barrels of fluid. Shut down for night.

4-12-89

Ran producing equipment. Hung well on beam. Rigged down well service unit. Shut down for night.

4-13-89

Installed control panel and hooked up to pumping unit motor. Hooked up flow line to pumping tee. Cleaned and leveled location.

4-14-89

Started up pumping unit at 1:00 P.M. Initial production was about 2% oil cut.

4-15-89

Pumped 102 barrels of emulsion to tank. Oil and water not separating in heater treater or tank.