

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6461
7. Unit Agreement Name
8. Farm or Lease Name Lane "B" 674 Ltd.
9. Well No. 3
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator The Maurice L. Brown Company		
Address of Operator Suite 200/ Sutton Place Bldg. Wichita, Kansas 67202		
Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 10-S RANGE 33-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4284' DF 4271' GR
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-30-84--Moved in and rigged up PBCP Services, Inc. Dug mud pit. Loaded hole with 60 barrels of salt gel mud and circulated hole with salt gel mud. Spotted 100 sacks cement at 5628'. Pulled 40 stands of tubing. Pressured casing to 1000#. Could pump in at 1000#. Pumped away approximately 8 barrels of 21 barrels of slurry volumn.

10-31-84--Tagged top of cement 20' higher than where it had been spotted. Mixed and pumped 50 sacks cement through tubing at 5608'. Pressured to 1000#. Held steady for 5 minutes. Raised tubing to 3946' and spotted 50 sacks cement across top of 7" casing. Pulled 30 stands tubing and waited on cement 4 hours. Tagged top of cement at 2796'. Raised tubing to 2100' and spotted 50 sacks cement across top of salt section. Completed laying down tubing on float.

11-1-84--Spotted 10 sacks cement in 9 5/8" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. Groesbeck</u>	TITLE <u>District Engineer</u>	DATE <u>11-1-84</u>
APPROVED BY <u>Jack Griffin</u>	TITLE _____	DATE <u>SEP 4 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		