

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG 6461
7. Unit Agreement Name
8. Farm or Lease Name Lane "B" 674 Ltd
9. Well No. 3
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
The Maurice L. Brown Company

2. Address of Operator
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

3. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 10S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4284' DF; 4271' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up plugging rig and move in and rack 2 7/8" OD tubing.
2. Pick up bull plugged perforated tubing sub and 2 7/8"OD tubing and go in hole to maximum obtainable depth. (Seven inch casing is believed to be collapsed or parted at 5628' depth).
3. Load hole with salt gel mud and spot 100 sacks cement at maximum depth obtainable. Raise tubing above top of cement and braden head squeeze to 1000 psi. Tag top of cement. Spot additional cement if necessary to obtain a 100' cement plug.
4. Raise tubing to 3946' and spot 50 sacks cement across top of 7" casing. Tag top of cement.
5. Raise tubing to 2100' and spot 50 sacks cement to form a 100' cement plug inside the 9 5/8" casing and across the top of the salt section.
6. Spot 10 sacks cement inside 9 5/8" casing at surface.
7. Erect dry hole marker.
8. Rig down plugging rig.
9. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.M. Broesbeck TITLE District Engineer DATE 6-14-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 18 1984

CONDITIONS OF APPROVAL

RECEIVED
JUN 15 1984
O.C.D. YKSP YR
HOBBS OFFICE