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LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 8834

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
The Maurice L. Brown Company	Lane "B" 674 Ltd.
3. Address of Operator	9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202	3
4. Location of Well	10. Field and Pool, or Whdeat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM	Vada Penn
THE West LINE, SECTION 1 TOWNSHIP 10-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4284' DF; 4271' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Swedge out casing & Clean Out to 9835'. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-79
Move in and rig up "55" Well Service. Installed BOP. POH with 265 joints.
10-30-79 through 12-12-79
Washing over tubing and RTTS packer
12-13-79
WIH with 6" bit, 4-3½" OD DC's and 291 joints 2 7/8" tubing to 9221'.
12-17-79
Completed GIH with 6" bit. Tagged up at 9644'. Washed 34' of fill to 9678'.
Drilled retainer at 9678'. Drilled 11' cement to 9689'.
12-18-79
Drilled 90' cement to 9779'. WIH 8' to 9787'. Washed out 43' of loose cement to 9830'.
12-19-79
Completed POH and laid down DC's and 6" bit. Installed producing tubing.
12-20-79
Swabbed estimated 115 barrels water in 9 hours. No show of oil or gas.
12-21-79
Swabbed estimated 44 water in 4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Broesbeck TITLE District Engineer DATE 1-22-80

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

JAN 28 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1980

OIL CONSERVATION DIV