

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8834	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
The Maurice L. Brown Company		Lane "B" 674 Ltd.
3. Address of Operator		9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM		Vada Penn
THE West LINE, SECTION 1 TOWNSHIP 10-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4284' DF; 4271' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Swedge out casing & Clean out to 9835'. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-06-79 Move in and rig up PBCP Services, Inc.  
9-07-79 WIH with 6 1/8" OD swedge, BS, jars, DC's and 2 7/8" tubing. Tagged up at 5624'. Swedged out 22' to 5646'.  
9-08-79 POH. WIH with 4 3/4" bit, DC's and 2 7/8" tubing. Tagged up at 5610.12'. Loaded hole. Made 5' progress to 5615' in 3 1/2 hours.  
9-10-79 Drilled 8' to 5623'. Fell through and went in hole to 9168.90' depth.  
9-11-79 POH with 4 3/4" bit. WIH with swedges, BS, jars, DC's and tubing. Tagged up at 5595'. Bumped swedge 22' through tight casing into clear pipe with swedge at 5617'. Worked 2 hours to free it up. POH with swedges.  
9-12-79 WIH with retrievable bridge plug and packer. Set BP at 9101'. Spotted 4 sacks sand on bridge plug. Set packer at 5571'. Pumped into casing leak (5587'-5618') at 2 1/2 BPM rate at 1650#/. Released packer and POH. WIH with 7" cement retainer on 2 7/8" tubing. Spaced at 5541'.  
9-13-79 Pumped around cement retainer. Set cement retainer at 5541'. Mixed and pumped 700 sacks cement. Pulled out of retainer. Retainer did not hold. Reversed out 17 barrel cement, then lost returns on tubing with cement in tubing. WIH with 6" bit. Tagged up at 3863'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 10-23-79

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. L. Supv. DATE OCT 26 1979

CONDITIONS OF APPROVAL.

RECEIVED

OCT 25 1979

Q.C.D. HOBBS, OFFICE

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## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER Swedge out casing & Clean out to 9835'. ☒

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## Continued

- 9-13-79 Drilled approx. 1120' cement to 4983' and broke out. WIH to top of retainer at 5541'. Circulated to clean hole.
- 9-14-79 POH with 6" bit. WIH with cement retainer. Set retainer at 5520'. Pumped through retainer at 2½ BPM at 1600#. Mixed and pumped 700 sacks cement. Displaced with fresh water. Pulled out of retainer. Reversed out 1½ bbl. (7 sx.) cement. POH with tubing.
- 9-17-79 WIH with 6" bit. Tagged up at 5517'. Drilled 3' of hard cement, retainer and drilled 5' of cement to 5528'.
- 9-18-79 Drilled 13' of hard cement to retainer at 5541'. Drilled 3' of retainer. Drilled 75' hard cement to 5619'. Circulated 30 minutes to clean hole.
- 9-19-79 Ran 10 stands tubing to 6100'. Rigged up NOWSCO and jetted hole dry.
- 9-20-79 Made run with swab. Had 300' fluid above DC's. No recovery.
- 9-21-79 Had 600' of fluid in hole on 1st run. Indicates 300' fill up overnight or a total of 11 BF in 20 hours. Loaded casing and went in hole with bit to wash sand off bridge plug. Completed washing sand off BP and POH.
- 9-22-79 WIH with retrieving head for retrievable BP at 9101". Released BP and POH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. J. Jones TITLE District Engineer DATE 10-23-79

APPROVED BY Jerry Sexton TITLE District Engineer DATE OCT 26 1979

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OCT 25 1979

O.C.D. HOBBS, OFFICE

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## Continued

9-24-79 WIH with 6" bit.  
9-25-79 Started cleaning out at 9150' depth. Made 300' progress to 9450'.  
9-26-79 Cleaned out 188' to 9638'. Well went on vacuum.  
9-27-79 POH with 6" bit. WIH with packer on 2 7/8" tubing. Pumped 500 G. Tembloc 50, followed with 500 G. Tembloc 50 containing 500# oyster shells. Displaced into zone. Well on vacuum at end. Pumped 2nd stage of 1000 G. Tembloc 50 with 500# oyster shells in last 500 G. Well on vacuum after displacing treatment into zone.  
9-28-79 Mixed and pumped 2500 G. of Halliburton Tembloc 50 with 3750# oyster shells and displaced with 800 G. displacement. Sealed off suddenly. Could not open packer by pass or unset packer.  
9-29-79 Tubing broke off above packer. POH. Found split joint 120 joints down at approximately 3750' depth. Tubing was plugged with Tembloc material 2 joints below the split. Had badly split and twisted joint 265 joints down. Pulled total of 269 joints plus 28.60' piece with bottom 8' flat.  
10-01-79 Attempting to cut over collapsed tubing at 8442' depth. Rigged down PBCP Services, Inc. on 10-5-79. Will resume work about 11-1-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. J. [Signature] TITLE District Engineer DATE 10-23-79

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