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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5776-1

1a. TYPE OF WELL
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name
Lane "B" 674 LTD

2. Name of Operator
The Maurice L. Brown Company

9. Well No.
3

3. Address of Operator
1500 Vickers-KSB&T Bldg., Wichita, Kansas

10. Field and Pool, or Wildcat
Vada Penn

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

12. County
Lea

THE West LINE OF SEC. 1 TWP. 10 S RGE. 33 E NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-12-76	3-17-76	3-17-76	4284 KB 4263 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9855	9684 KB				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9645-56 Bough	None

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		3351	17 1/4	350	
9-5/8		4025	12 1/4	1900	
7		9855 Top 3896	8-3/4	500	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8 EUE	9680	None
					N-80		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9645-56	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Prod.			
4-17-76	Pump						

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-76	24	Full		50	300	100	6000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
50	40		50	300	100	44.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Warren	Not Witnessed

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Frank E. Novy</u>	TITLE <u>Manager, Prod. & Exploration</u> DATE <u>May 4, 1976</u>