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| SAN ANGE               |     |              |  |
| FILE                   |     |              |  |
| U.S.G.S.               |     |              |  |
| LAND OFFICE            |     |              |  |
| TRANSPORTER            | OIL |              |  |
|                        | GAS |              |  |
| OPERATOR               |     |              |  |
| PRODUCTION OFFICE      |     |              |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator  
THE MAURICE L. BROWN COMPANY

Address  
1500 Vickers-KSE&T Bldg., Wichita, Kansas 67202

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (If Casinghead Gas MUST NOT BE  
FLARED OR BURNED  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner Minerals, Inc. Box 1320 Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

| Lease Name                                                                                                                                            | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease No. |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|----------|--------------------------------|-----------------------------|-----------|
| Lane "B" 674 LTD                                                                                                                                      | 3        | VADA (Penn)                    | State, Federal or Fee State | K-5776-1  |
| Location<br>Unit Letter C ; 660 Feet From The N Line and 1980 Feet From The West<br>Line of Section 1 Township 10 South Range 33 E , NMPM, Lea County |          |                                |                             |           |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)    |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| The Permian Corporation                                                                                                  | Suite 301, 5300 Skelly Drive, Tulsa, Okla.                                  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)    |
| Warren Petroleum Co.                                                                                                     | Box 1589, Tulsa, Okla. 74102                                                |
| If well produces oil or liquids,<br>give location of tanks. SE SW                                                        | Unit Sec. Twp. Rge. Is gas actually connected? When<br>36 9S 33E No 4-23-76 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| Designate Type of Completion - (X)                    | Oil Well <input checked="" type="checkbox"/> | Gas Well                | New Well                | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|-------------------------------------------------------|----------------------------------------------|-------------------------|-------------------------|----------|--------|-----------|-------------|--------------|
|                                                       | X                                            |                         |                         | X        |        |           |             |              |
| Date Spudded<br>3-12-76                               | Date Compl. Ready to Prod.<br>3-17-76        | Total Depth<br>9855     | P.B.T.D.<br>9684 KB     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>4284 KB 4263 GL | Name of Producing Formation<br>Bough         | Top Oil/Gas Pay<br>9645 | Tubing Depth<br>9680 KB |          |        |           |             |              |
| Perforations<br>9645-56                               | Depth Casing Shoe                            |                         |                         |          |        |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET       | SACKS CEMENT |
|-----------|----------------------|-----------------|--------------|
| 17 1/4    | 13-3/8               | 3351            | 350 sx       |
| 12 1/4    | 9-5/8                | 4025            | 1900 sx      |
| 8-3/4     | 7"                   | 9855 Top @ 3896 | 500 sx       |
|           | 2-7/8" EUE N-80 seal | 9680            | 0            |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test           | Producing Method (Flow, pump, gas lift, etc.) |
|---------------------------------|------------------------|-----------------------------------------------|
| 4-17-76                         | 4-22-76                | Pump                                          |
| Length of Test<br>24 hrs        | Tubing Pressure<br>50# | Casing Pressure<br>40#                        |
| Actual Prod. During Test<br>150 | Oil-Bbls.<br>50        | Water-Bbls.<br>100                            |
|                                 |                        | Choke Size<br>Full                            |
|                                 |                        | Gas-MCF<br>300                                |

GAS WELL

| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
|                                  |                           |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank E. Novy (Signature)  
Manager, Production & Exploration (Title)  
April 22, 1976 (Date)

OIL CONSERVATION COMMISSION  
APPROVED APR 26 1976  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and re-completed wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.