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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5776-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
The Maurice L. Brown Company	Lane "B" 674 LTD.
3. Address of Operator	9. Well No.
1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM	VADA (PENN)
THE West LINE, SECTION 1 TOWNSHIP 10 South RANGE 33 East NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Installing Production Equipment:

3/17/76 Went in hole with 3" OD MA slotted - swedge 2-2½" Mech. anchor w/1½" x 8' G.A. 290 jts 2 7/8" OD 6.4 N-80 seal lock tubing and 20 jts 2 7/8" 6.5# N-80 EUE 8Rd thd tub-int. No subs. Land tubing 3.79' off bottom @ 9680'. Made 1 swab run - 500' fluid in hole. Water w/scum of black oil. SDFN @ 6:00 pm.

3/18/76 Swab 5 bbls water w/scum black oil in 5 hrs. Fluid level constant w/500' FIH. Run 2½" x 2" x 1½" x 16' x 22' x 22½' RHBM Pump. 1½ x 22' PR w/spiral guides top and bottom. 15 - 1" rods - 212 -3/4", 133 -7/8" and 22- 1" and 1 - 1" x 2' Pony rod. 1 - 1" x 8' pony rod; 1-1" x 4' pony and a 1½" x 22' polish rod w/ 1 3/4 x 12' PR Liner. SDFN @ 5:00 pm.

3/19/76 Hang well on beam and start pump test. On pump @ 5:00 pm. 11 SPM, 50" stroke Total load 300 bbl. wtr.

3/20/76 Pump 17 bbls load water - 17 hr.

3/21/76 Pump 27 bbls load water - 24 hr. 11 SPM x 50" stk

3/22/76 Pump 24 bbls load water - 24 hr. 11 SPM, increase to 12 SPM 86" stk.

3/23/76 Pump 110 bbls load water - 24 hr. 12 x 86" stk.

Lack 122 bbls water to recover for load.

No show of oil - slight amount of gas.

Expires 4/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank E. Novy TITLE Manager, Production & Exploration DATE March 24, 1976

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: