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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8834

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name LANE "B" 674 Ltd.
2. Name of Operator BTA Oil Producers	9. Well No. 3
3. Address of Operator 104 South Pecos, Midland, Texas 79701	10. Field and Pool, or Wildcat ■ Lane Penn (Bough "C")
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 1 TWP. 10-S RGE. 33-E NMPM	12. County Lea

15. Date Spudded 3-24-68	16. Date T.D. Reached -----	17. Date Compl. (Ready to Prod.) ■ 4-13-68	18. Elevations (DF, RKB, RT, GR, etc.) 4273' BL.	19. Elev. Casinghead 4273'
20. Total Depth 9855	21. Plug Back T.D. ■ 9810	22. If Multiple Compl., How Many	23. Intervals Drilled By TD	Rotary Tools TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 9645' to 9656' Bough "C" Formation				25. Was Directional Survey Made no (reentry)
26. Type Electric and Other Logs Run None				27. Was Well Cored No

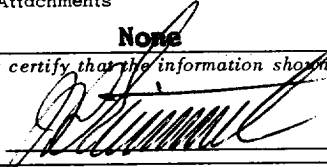
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36#	335'	17 1/4"	350 sx.	
9 5/8"	36#	4025'	12 1/4"	1900 sx.	
7"	23, 26, 29#	9855'	8 3/4"	500 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9409'	9314'

31. Perforation Record (Interval, size and number) 9645' to 9656' W/ 2 JSPP/	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL ■ 9645'-9656' AMOUNT AND KIND MATERIAL USED W/ 2JSPP
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33. PRODUCTION							
Date First Production 4-13-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-14-68	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil — Bbl. 289	Gas — MCF 263	Water — Bbl. 431	Gas — Oil Ratio 910
Flow Tubing Press. ■ 510	Casing Pressure ----	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Cecil Overcast
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35. List of Attachments None		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Supt.	DATE APRIL 15, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2005	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3380	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3905	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5345	T. McKee	Base Greenhorn	T. Granite
T. Paddock	XXXX	T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb	XXXX 6795	T. Granite	T. Todiltō	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7665	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.	8812	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2000	2000	Red Shale and Sand				
2000	3905	1905	Red Shale, sand, & Anhydrite				
3905	4750	845	Dolomite				
4750	5200	450	Lime				
5200	5600	400	Lime & Dolomite				
5600	6100	500	Lime & Dolomite w/ Trace Sand, Shale, & Anhydrite				
6100	7670	1570	Dolomite & Trace Lime				
7670	8050	380	Red & Green Shale				
8050	8500	450	Red & Green Shale, & Dolomite				
8500	8860	360	Dolomite				
8860	8955	95	Lime & Shale				

The Above Information obtained from Sunray D-X Oil Co. N. XM/ State F #2 Records Filed April, 1956.