Less Name Less N	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
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None of Authorized Transporter of Castingbead Gae (X) or Dry Gas () Address (Dive address to which approved copy of his form is to be sent) Warren Petroleum Corp. P. O. Box 1589, Tulsa, Akina If well produces of or liquid, the form any other less or pool, give comminging connected? Immediate the sent multiper intervention of texts. If his governing is due to the feese or pool, give comminging conter number: COMPLETION DATA Point Spudset Designate Type of Completion - (X) XX Name Ver. Notewort: Designate Joint Spudset Date Completion - (X) XX Name Ver. Notewort: Designate Joint Spudset Date Completion - (X) XX Name Ver. Notewort: Designate Petron Plant Restriction is comminging order number: Ver. 3-24-66 (-13-68 9655 96401 Petron 9645 96401 Petron Petroleum Ver. Yota Design 964.51 26 9636 TUBING, CASING, AND CEMENTING RECORC 9645 9645 9551 351 st. 12 17/24 9 5/68 4025 1900 BX. 951 st. 351 st. 351 st. 12 17/24 9 5/68 740 st. 9555 500 st. 350 st. <	I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
If well produces all of liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion – (X) XX Date Spudded 3-24-66 4-13-68 964.5* Performions 964.5* 9	Service Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 📺		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma	
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well, this form must be accompanied by a tabulation of the dev (Signature) Production Supt.			tests taken on the well in accor	rdance with RULE 111.
(Title) All sections of this form must be filted out completely for a sble on new and recompleted wells.	(Title)		able on new and recompleted we	ells.
April 15, 1968 (Date) Fill out only Sections I, II, III, and VI for changes of content (Date) Separate Forms C-104 must be filed for each pool in mu	(Date)		Fill out only Sections I, II well name or number, or transport	I. III, and VI for changes of owner, ten or other such change of condition.