NUMBER OF C	DESTRUCTED OF								
NEW MEXICO OIL CONSERVATION COMMISSION  TANDOTER  THE STATE OF THE STA							N	FORM C-103 (Rev 3-55)	
PROBATION C	GAS DEFICE						,		
OPERATOR		(Subm	it to appropriat	e Distri	ct Office	as per Cu	mmission Rul	e 1106)	
Name of Co				Addr	ess		·		
	A Oil Prod	······································	· · · · · · · · · · · · · · · · · · ·	10	4 South	Pecos,	Midland,	Texas	79701
Lease					Township Ran				
Date Work P	NE "B" 674	Pool	3	<u> </u>	$\frac{1}{1}$		S	$\frac{1}{1}$	3-E
	4 thru 4-1		gnated Penn.	•		County L	ea		
		THIS IS	A REPORT OF	(Checi	k approprie	te block)			
X Beginn	ing Drilling O	perations X Ca	sing Test and C	ement Jo	b [	X Other (	Explain):		
Pluggi	ng	Re	medial Work	Ş	queeze	Qld Per	forations C 9645		
Detailed acc	ount of work	lone, nature and quantity	of materials used	d. and re	CIGIZE	Bough "	C'' 9645' t	o 965	61
		1	or materials above	., and re	Suits ODEA	ineu.			
3-24-68	B Moved i	n Drilling Rig ar	nd drill out	ceme	nt Plug	gs.			
3-27-68 Pressure Tested 9 5/8" and 7" OD Casing Surface to 4507' W/ 1500 PSI - OK.									
3-29-68 Squeezed Perforations from 4607' to 4669' W/ 250 sx. cement.									
3-30-68 W.O.C. 24 hrs. Pressure Tested Casing to 2000 PSI-OK. 4-11-68 Ran Cement Retainer @ 9680' Squeezed Perforations 9779' to 9790' and 9793' W/									
4-11-68			80' Squeeze	ed Per	foration	ons 9779	' to 9790'	and	9793' W/
		cement.							
4-12-68 W.O.C. 20 hrs. Pressure Tested Casing to 1500 PSI - OK									
4-13-68 Spotted 500 Gal. acid across perforations 9645' to 9656' (Bough "C" Formation).									
									•
Witnessed by Position					16	Company			
•	W. N. G	roesbeck	Engineer	eer BIA 011 Producers					
		FILL IN BEL	OW FOR REME	DIAL	WORK RE	PORTS O	NLY	<u>.</u>	
<del> </del>			ORIGINAL	WELL	DATA				
) F Elev.		T D	PBTD			Producing	Intervai	Com	pletion Date
			<u> </u>	,		<u> </u>		76.50	
Tubing Diam	eter	Tubing Depth		Oil Str	ing Diame	er	Oil Strin	g Depth	
			·				4		
Perforated In	terval(s)								
Open Hole In	tervai			Passus	ing Forma				
pen more m	.c.ru			Froduc	ing rorma	non(s)			
<del></del> -			RESULTS O	FWOR	KOVER				
	Date oi	Oil Production			7	4*		1	Ø
Test	Date of Test	BPD	Gas Produ MCFP			roduction PD	GOR Cabic feet/i	Bbi i	Gas Well Potential MCFPD
Before			-		<del>-</del>	·····	1001/1	<del></del> -+	
Workover					1		· · · · · · · · · · · · · · · · · · ·	1	
After Workover								;	the land of the la

Name

Position

Company

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Production Supt.

BTA Oil Producers