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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl MCFPD Before Workover After Workover	PRORATION OFFIC										(Rev 3-55)
Submit to appropriate District Office on per Commission Rule 1106					AISCELL	LANEOU	S REP	ORTS O	N WEL	LS.	
Surray Mid-Continent Oil Company P. O. Box 128, Hobbs, New Mexico Less N. M., State MPS Date Work Performed Pool Lane Penn Lan				(Submit	to appropri	ate Distri	t Office	as per Con	nmissioi	Rule 11	06)
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Date Work Performed	1	itate "F	*	we				1 -		Ka	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job X Other (Explain): Plugging					_			County			
Beginning Drilling Operations						F: (Check	abbrobria		ea	·	
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