

DUPLICATE

(Form C-104)
(Revised 7/1/52)

HUBBS OFFICE
NEW MEXICO

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1956 SEP 10 AM 7:39

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunray Mid-Continent Oil Company Lease New Mexico State "F"

Address Box 1168, Snyder, Texas Box 2039, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit Q, Well(s) No. 2, Sec. 1, T. 10, R. 33, Pool Lane Wolfcamp

County Lea Kind of Lease:

If Oil well Location of Tanks:

Authorized Transporter Parker Drilling Company Address of Transporter
National Bank of Tulsa Bldg., Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

~~Oil or Gas~~ Natural Gas to be Transported. see Remarks Other Transporters authorized to transport Oil or Natural Gas

from this unit are George P. Livermore Drilling Company, 406 Lubbock National Bank Bldg.,

Lubbock, Texas. Fuel for drilling rigs - estimated at 150 MCF/day/rig. %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: Sale of surplus gas for operation of drilling rig, or rigs, to Parker Drilling company. Volume estimated at 150 MCF/day/rig. Excess gas to be sold to George P. Livermore Drilling Company for operation of drilling rig, or rigs. Volume estimated at 150 MCF/day/rig. Remaining excess gas to be vented.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7 day of September, 19 56

Sunray Mid-Continent Oil Company

Approved SEP 10 1956, 19

OIL CONSERVATION COMMISSION

By R. F. Montgomery

By Earl Kirk ~~Earl~~ **Earl Kirk**

Title Staff Engineer

REGISTRATION MANAGER

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.