



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC1956 APR
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company

N. M. State F

(Company or Operator)

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 1, T. 10-S, R. 33E, NMPM.

Undesignated

Lea

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 1. If State Land the Oil and Gas Lease No. is E - 8834Drilling Commenced 1-23-36, 19... Drilling was Completed 4-9-36, 19...Name of Drilling Contractor Frank Frawley Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4276. The information given is to be kept confidential until can be released, 19...

OIL SANDS OR ZONES

No. 1, from 9644 to 9658 - Wolfcamp No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	320	Tex. Pat.			Surface
9 5/8	36#	New	4025	Float			Intermediate
7" OD	23-26-39	New	9855	Float			Oil Str ng

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	335'	350	Pump & Plug		
12 1/4	9 5/8	1025'	1000	"		
8 3/4	7" OD	9855	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was treated through perforations during completion, w/500 gallons

and acid.

Result of Production Stimulation No production test was made prior to completion and Potential.

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9855 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-9, 1956

OIL WELL: The production during the first 24 hours was 298.80 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 49.5 @ 60°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2005			T. Devonian			T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Montoya			T. Farmington
T. Yates	2670			T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3380			T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres	3905			T. Granite			T. Dakota
T. Glorieta	5345			T.			T. Morrison
T. Drinkard				T.			T. Penn
T. Tubbs	6795			T.			T.
T. Abo	7665			T.			T.
T. Hueco	8812			T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Red Shale and Sand				
2000	3905	1905	Red Shale - Sand & Anhydrite				
3905	4750	845	Dolomite				
4750	5200	450	Lime				
5200	5600	400	Lime and Dolomite				
5600	6100	500	Lime and Dolomite - Trace of Shale, sand and anhydrite				
6100	7670	1570	Dolomite and trace of lime				
7670	8050	380	Red and green shale				
8050	8500	450	Red and green shale and dolomite				
8500	8860	360	Dolomite				
8860	8955	95	Lime and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico
Name J. A. Parry Position or Title Hobbs Area Superintendent