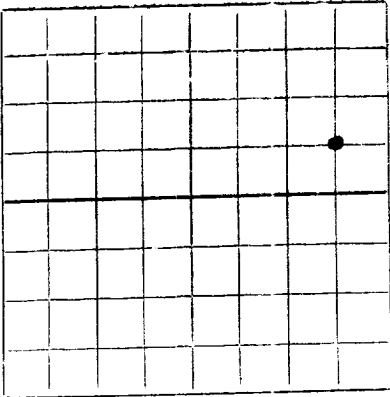


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Aztec Oil & Gas Co. and Delhi-Taylor Oil Corp.

State "NM"

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 2, T. 10S, R. 33E, NMPM.

Undesignated

Lea

County.

Well is 1980' feet from North line and 660' feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is E-1372

Drilling Commenced May 27, 1956 Drilling was Completed August 12, 1956

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4253 (4268 KDB) The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9655 to 9665' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 9806 to 9812' feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	355	Guide			surface
9 5/8	36	New	4052	Float			intermediate
7	23, 26, 29	New	9865	Float		9655 to 9665	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	355	375	Halliburton		
12 1/4	9 5/8	4052	1750	"		
8 3/4	7	9865	350	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gallons Mud Acid used to clean perforations 9655 to 9665.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 9865 (TD) feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

PRODUCTION

Put to Producing September 1, 19 56
OIL WELL: The production during the first 24 hours was 673 barrels of liquid of which 26 % was oil; _____ % was emulsion 74 % water; and _____ % was sediment. A.P.I. Gravity _____
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>2034</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>2190</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2390</u>		T. Montoya		T. Farmington
T. Yates	<u>2637</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<u>3360</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>3892</u>		T. Granite		T. Dakota
T. Glorieta	<u>5333</u>		T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn
T. Tubbs	<u>6796</u>		T. _____		T. _____
T. Abo	<u>7668</u>		T. _____		T. _____
T. Penn			T. _____		T. _____
T. Miss			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3000'	3900	900	anhy, dolo, and sand				
3900	4700	800	dolo, anhy, and shale				
4700	5250	550	lime				
5250	5450	200	dolo				
5450	5750	300	lime and shale				
5750	6100	350	dolo, anhy, and shale				
6100	7040	940	dolo, lime, and shale				
7040	7640	600	dolo, and anhy				
7640	8000	360	red shale, and lime				
8000	8500	500	dolo, blk, and red shale				
8500	8870	370	dolo, and sand				
8870	9860	990	lime, chert, and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 1, 1956 (Date)
Company or Operator Astec Oil & Gas Company Address Box 847, Hobbs, New Mexico
Original Signed By _____