Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District	Of REPORTS ON WE Office as per Commi	ssion Rule	1106)	
COMPANY Artec Oil & Gas Company D			& Gas Company Hobbs, New Mexico	
LEASE State IN WELL	NO. 1 UNIT H	S m		
DATE WORK PERFORMED June 8-10		ndesi nated	10S R 33E	
This is a Report of: (Check appropris	ate block) / Re	sults of Tes	t of Casing Shut-off	
Beginning Drilling Operation	المسطوسة المساورة	Remedial Work		
Plugging	Oth	Other		
A 12½" hole was drilled to 40 cemented at 4052' Smls casing of 1:1 Posnaix-Incor cement with 2% gel added. Coresuming operations. The case psi and found to be o.k. Top be at 1010' by temperature sure that the sure of the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by temperature sure for the case psi and found to be o.k. Top be at 1010' by	1.2' and 9 5/8" OD 36% was cemented at 4052 with 6% gel added and ment was allowed to sing and cement job was on cement outside the creey.	J-55 casing 1450 300 sacks of set 48 hours is tested with casing was	was ) sacks ' regular before	
Open Hole Interval Prod	lucing Formation (s)			
RESULTS OF WORKOVER:	E	SEFORE	AFTER	
Date of Test		- <del>-</del>	* ***	
Oil Production, bbls. per day			**************************************	
Gas Production, Mcf per day	-tama	······································		
Water Production, bbls. per day	***Gran		The state of the s	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
	<del></del>			
Gas Well Potential, Mcf per day Witnessed by	I hereby certify	(Comp		

Company Aztac Oil & Gas Company

Date