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Form C-105  
Revised 11-1-84

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-2469

## 1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFT. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Bright & Company

## 3. Address of Operator

2355 Stemmons Bldg., Dallas, Texas 75207

## 4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 2 TWP. 10S RGE. 33E NMPM

15. Date Spudded 12/12/87 16. Date T.D. Reached 12/17/87 17. Date Compl. (Ready to Prod.) 4274 KB 18. Elevations (DF, RKB, RT, GR, etc.) 4263' 19. Elev. Casinghead

20. Total Depth 9850' 21. Plug Back T.D. 9365' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

8788 - 8812', Abo

25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

GR/CBL

## 27. Was Well Cored

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	335'	17 1/2"	325	0
8 5/8"	32#	3998'	12 1/4"	850	0
5 1/2"	17#	9849'	7 7/8"	350	0

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8781'	8743'

## 31. Perforation Record (Interval, size and number)

From IES log

8788 - 8793' w/4 SPF  
8795.5 - 8798' " "  
8802 - 8806' " "  
8808.5 - 8812' " "

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
8788 - 8812' 10,000 gals of 20% HCl

## 33. PRODUCTION

Date First Production 12/17/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 12/18/87	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period →	Oil — Bbl. 23	Gas — MCF 16	Water — Bbl. 0	Gas — Oil Ratio 695
Flow Tubing Press. 175	Casing Pressure 0	Calculated 24- Hour Rate →	Oil — Bb. 23	Gas — MCF 16	Water — Bbl. 0	Oil Gravity — API (Corr.) 44 deg.	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Eddie Jacobs

## 35. List of Attachments

IES & GR/N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. W. Hunt

TITLE Division Engineer

DATE 12/21/87

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mances _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation