

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☒ Fee ☐

35. State Oil & Gas Lease No.

K-4104

7. Unit Agreement Name

8. Farm or Lease Name

State K

9. Well No.

2

10. Field and Pool, or adjacent

Vada Penn

12. County

Lea

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☐ OTHER: PXA

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A 660 North 660
FEET FROM THE LINE AND FEET FROM
East 2 10-S 33-E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4274' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and pull rods and pump. Release tubing anchor and pull tubing. Run a cast iron bridge plug and set at 9600'. Pressure test CIBP to 500 psi and cap with 25 sx of class C neat cement. Spot 23.5 bbls of 10# brine with 25# gel/bbl on top of plug. Pull up to 8334' and spot a 25 sx cement plug across the interval 8334'-8081'. Pull up to 8081' and spot 92 bbl of 10# brine with 25# gel/bbl on top of plug. Pull up to 4115' and spot a 25 sx cement plug across the interval 4115'-3862'-(8-5/8" casing shoe at 3998'). Pull up to 3862' and spot 79 bbl of 10# brine with 25# gel/bbl on top of plug. Pull up to 457' and circulate to surface with 50 sx of cement. Pull out of hole and erect a permanent PXA marker. Move out service unit and clean location.

WELL NAME TO BE PLUGGED @ 4115' & 457' & 59' & 52' IS
NO. PLUGGED

0+4-NMOCD, H 1-HOU 1-CMH 1-W. Stafford, HOU.

NOTED 24
JAN 08
C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Assist. Admin. Analyst DATE 12-10-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE DEC 14 1982