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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4104

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "K"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT/LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or indicate Vada Penri
15. Elevation (Show whether OF, RT, OR, etc.) 4274' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPMS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze perforations and channel behind pipe as follows: Set a cement retainer at approx. 9550'. Cement squeeze perforations 9649'-59' as follows: (a) Pump 100 sacks class H cement containing .6% Halad-9, (b) pump 100 sacks class H cement containing 5 lbs./sack Gilsonite, and (c) reverse out excess cement. Drill out to 9700'. Reperforate zone 9649'-59' with 2 DPJSPF. Run tubing, treating packer, and 1 joint tailpipe. Set packer at approx. 9610'. Acidize perfs 9649'-59' with 500 gal 15% NEFE HCL. Flush with 40 bbls. formation water. Run tubing, anchor, 2 joints tailpipe, and seating nipple. Land anchor at approx. 9625' and seating nipple at approx. 9685'. Run rods and pump. Return well to production. (Verbal approval by Jerry Sexton 7-2-82.)

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 7-6-82

ORIGINAL FILED IN

APPROVED BY JERRY A. SEXTON TITLE Director DATE 7-6-82

CONDITIONS OF APPROVAL, IF ANY: