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u.s.g.s.					
LAND OFFICE					
TRANSPORTER	OIL				
INANSFORTER	GAS				
OPERATOR					
PRORATION OF					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE		AU	IHURIZ	A HON T	UIRA	NSPURI	UIL AND I	NATURAL (3A3	
TRANSPORTER	OIL GAS									
OPERATOR	323									
PRORATION OFF	ICE									
Operator		ł.,								
	OIL CORPORA	TION								
Address	CO BLDG., 1	CTDT.AND	TRY	AS 7970	1					
Reason(s) for filing (Check proper box)	3 T.D. TILLY (1)	, 111111	10 / / / 0			Other (Please	explain)		
New Well	X		ge in Tra	nsporter of:						
Recompletion		011			Dry Gas					
Change in Ownership		Casi	nghead Go	ns	Condens	sate				
If change of owners										
and address of prev				1 . 1	12.		, K- 2/	·//)		
II. DESCRIPTION O	r WELL AND I	Well	, ,			rmation	(271 / 1 / 2)			Lease No.
NEW MRXICO	"K" STATE	2	اــا	LANE (P	ENN)			State, Feder	of Fee STATE	K-4104
Unit Letter	A 660) Fee	t From Th	Nort	laLine	and 6	60	Feet From	The East	
Line of Section	2 Tow	nship	10-S	Ra	nge	33 - B	, NMPM	ı .	LEA	County
Name of Authorized			or Conde	nsatə 🗀		S Address (Give address	to which appro	oved copy of this form is	s to be sent)
SERVICE PIP				Pissiline C					UBBOCK, TEXAS oved copy of this form is	10 10 00711
Name of Authorized WARREN PETR			is K	or Dry Gas	_	1			OKLAHOMA	to be sent;
If well produces oil give location of tank		Unit	Sec.	10-S	^{२ge.} 33-स		ually connect	ed? Wh	4-17-68	
If this production is		1				<u> </u>		r number:		
V. COMPLETION D.			Oil W		: Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
Designate Typ	e of Completion	on = (X)	X	1		RE-ENT	(
Date Spudded - Re						Total Dep	th		P.B.T.D.	
	2-21-68 4-17-68 tons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/C	9850		9760 Tubing Depth			
Elevations (DF, RKI) 4274 KB	3, KT, GR, e(c.)		ugh '			100 011/0	9649		9576	
Perforations	Perforations 9649-59			Depth Casing Shoe		ļ				
			TUB	ING, CASI	NG, AND	CEMENT	ING RECOF	RD.	7047	
HOLE	SIZE	CA		TUBING SI			DEPTH S		SACKS CI	EMENT
7"			5-1/2	2			9849	4-2	Tied in w/csg	. bowl @
			0 2 //				0.537		4614	
			2-3/	5		ļ	9576			
V. TEST DATA ANI	D REQUEST F	OR ALL	OWABL	E (Test n	ust be af	ter recover	of total volu	ume of load oil	and must be equal to o	r exceed top allow
OIL WELL		Date of		able fo	r this de	pin or be jo	r juli 24 nour	s) w, pump, gas l		
Date First New Oil		Date CI		60				2, pap, g	,,,,	
4-17-68	<u> </u>	Tubing F	4-17-0	00		Casing P	Pump		Choke Size	
24 hr	·s.									
Actual Prod. During		Oil-Bble	1.			Water - Bb	ls.		Gas-MCF	
910			142				768		530	
GAS WELL										
Actual Prod. Test-	MCF/D	Length o	f Test			Bbls. Con	ndensate/MMC	F	Gravity of Condense	ite
Testing Method (pit	ot, back pr.)	Tubing F	, tessnie (Shut-in)		Casing P	ressure (Shw	:-in)	Choke Size	
								CONSERV	ATION COMMISSI	ON
VI. CERTIFICATE (OF COMPLIAN	CE) OIL	CONSERV	ATION COMMISSI	
I hereby certify the	at the rules and	regulation	s of the	Oil Conse	rvation	APPR	OVED	111/1		_, 19
Commission have	been complied v	with and	that the	informatio	a given	BY	1	[XKT	Inil	
above is true and complete to the best of my knowledge and belief.										
	. 1					TATUE				
01	ALL					📈 TI	is form is t	o be filed in	compliance with RU	LE 1104.
	(Signature) ENGINEER (Title) 4-22-68			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
					Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(D	ate)				" well a	me or numb	er, or transpo	rter, or other such chi	ude or congression
						Se comple	parate Form	ns C-104 mu	st be filed for each	poor in multiply