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DUPLICATE NEW MELICO OIL CONSERVATIO MISCELLANEOUS REPORTS (Submit to appropriate District Office as per	SON WELLSCT 19	Form C-103 F(Revised 3-55)
COMPANY Continental Oll Company, Box 427, Ho	bbs, New Mexico	ang sa
(Address)		_
LEASE State-Lane Ranch Unit WELL NO. 1 UI	TIT S 9	r 105 <sub>R</sub> 335
DATE WORK PERFORMED 10-10-55 P	OQL ! <b>fildest</b>	
This is a Report of: (Check appropriate block)	Results of Te	st of Casing Shut-o
(		
Beginning Drilling Operations	Remedial Wor	<b>rk</b>
<b>X</b> Plugging	Other	
Detailed account of work done, nature and quantit	v of materials used	and results obtain
3,825-3,720° with 40 sector commut. 1,225-1,175° vide commut. A 4° marker was arouted at surface with 15	cement. 9,439-9,38 th 40 sacks cement. seeks coment and 10	600-575" with 20 so cation restored to :
with 150 seeks commut. 9,700-9,500' with 120 seeks 3,825-3,720' with 40 seeks commut. 1,225-1,175' with commut. A 4" marker was exected at surface with 15 priginal condition. The intervals between commut p	cement. 9,439-9,38 th 40 sacks cement. recks coment and lo lugs were filled wit	600-575" with 20 so cation restored to :
with 150 encks comment. 9,700-9,500' with 120 sacks 3,825-3,720' with 40 secks comment. 1,225-1,175' vi comment. A 4" marker was erected at surface with 15	cement. 9,439-9,38 th 40 sacks cement. recks coment and lo lugs were filled wit	600-575" with 20 so cation restored to :
FILL IN BELOW FOR REMEDIAL WORK REPOR	cement. 9,439-9,38 th 40 sacks coment. seeks coment and lo lugs were filled wit	600-575" with 20 so cation restored to :
FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String	TS ONLY	600-575° with 20 m antion restored to : h 12/ mud.
FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    T\$ ONLY    . Int.  Cong Dia	600-575° with 20 m mation restored to : h 12/ mud.
FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    T\$ ONLY    . Int.  Cong Dia	600-575° with 20 m mation restored to : h 12/ mud.
FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    T\$ ONLY    . Int.  Cong Dia	600-575° with 20 m mation restored to : h 12/ mud.
FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)  Open Hole Interval  Producing For	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
rith 150 encirs commt.  9,700-9,500' with 120 sacks    3,825-3,720' with 40 sector commt.  1,225-1,175' with the sector of a surface with 150 priginal condition.    FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD    PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)  Open Hole Interval  Producing Forr    RESULTS OF WORKOVER:  Particular Producing Forr	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
with 150 encirs commt.  9,700-9,500' with 120 sacks    3,825-3,720' with 40 sector commt.  1,225-1,175' with the sector of at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  Sector of a surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  A 4" marker was exected at surface with 15    perment.  Condition.  The intervals between coment perment.    Producing Tong  Original Well Data:  DF Elev.  TD  PBD  Producing Ford.    Tbng.  Dia  Tbng Depth  Oil String.    Perf Interval (s)  Producing Form.  Producing Form.    RESULTS OF WORKOVER:  Date of Test	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
with 150 seeks commt.  9,700-9,500' with 120 seeks    3,825-3,720' with 40 seeks commt.  1,225-1,175' vilocement.    commt.  A 4" marker was erected at surface with 15    original condition.  The intervals between commt p    FILL IN BELOW FOR REMEDIAL WORK REPOR    Original Well Data:    DF Elev.  TD    PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)  Open Hole Interval  Producing Forr    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
with 150 seeks commut.  9,700-9,500' with 120 seeks    3,825-3,720' with 40 seeks commut.  1,225-1,175' videomont.    commut.  4 4' method seeks commut.  1,225-1,175' videomont.    commut.  A 4' method seeks commut.  1,225-1,175' videomont.    commut.  A 4' method seeks commut.  1,225-1,175' videomont.    commut.  Fill.  1,525-1,175' videomont.    commut.  Fill.  1,525-1,175' videomont.    Original well Data:  DF Elev.  TD PBD Prod.    Orig.  Dia Tong Depth Oil String  Oil String    Perf Interval (s)  Producing Form  Producing Form    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Gas Production, Mcf per day	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
with 150 seeks comment.  9,700-9,500' with 120 seeks    3,825-3,720' with 40 seeks comment.  1,225-1,175' videometry    comment.  A 4" mathematics comment.  1,225-1,175' videometry    comment.  Intervals between comment.  p    original well Data:  DF Elev.  TD  PBD  Prod.    Tbng.  Dia  Tbng Depth  Oil String    Perf Interval (s)	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth
with 150 eacks commt.  9,700-9,500' with 120 sacks    3,825-3,720' with 40 sacks commt.  1,225-1,175' with commt.    commt.  4.4" marker was exected at sourface with 150 original condition. The intervals between commt p    FILL IN BELOW FOR REMEDIAL WORK REPOR    Original condition.  The intervals between commt p    Original condition.  The intervals between commt p    Original well Data:  DF Elev.  TD    DF Elev.  TD  PBD  Prod.    Tbng. Dia  Tbng Depth  Oil String    Perf Interval (s)  Open Hole Interval  Producing Forr    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls.' per day  Gas-Oil Ratio, cu. ft. per bbl.	cement.  9,439-9,38    th 40 sacks coment.    zeoks coment and lo    lugs were filled with    TS ONLY    . Int.  Cong    g Dia  Oil Station (s)	600-575° with 20 m mulion restored to : h 12/ mul. mpl Date tring Depth

Name	ML asmistrono
Title	Oil & Gas Inspected
Date	MAY 1 1 1956

I hereby certify that the information given above is true and complete to the best of my knowledge Name Position **District Superintendent** Company **Continentel Oil Company**