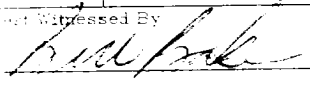


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

1. Indicate Type of Well	State X	Loc
2. Well No. K-2145		

1. TYPE OF WELL						2. Name of Operator		3. Address of Operator		4. Location of Well	
a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						5. Lease or Lease Name		6. Well No.		7. Field and Pool, or Wellbore	
						STATE "I"		1		Undesignated	
8. UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East						9. County		10. Township		11. Range	
12. Date Spudded 6-14-67 13. Date T.D. Reached 7-20-67 14. Date Compl. (Ready to Prod.) 8-15-67 15. Elevations (DF, R&B, RT, etc.) 4232.6 GL 16. Elev. Casinghead						17. Type Electric and Other Logs Run		18. Was Well Cored			
19. Total Depth 9920 20. Plug Back T.D. 21. If Multiple Comp., How Many 22. Intervals Drilled By Rotary 23. Rotary Tools 24. Cable Tools						25. Was Directional Survey Made		26. Density; Micro-laterolog; Laterolog		27. NO	
24. Producing Interval(s), of this completion - Top, Bottom, Name						9700 - 9710 BOUGH C		25. NO			
26. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8	48	492	17-1/2	475 ex							
8-5/8	24	4050	11	2700							
5-1/2	15.5-17 & 20	9920	7-7/8	400							
27. LINER RECORD						28. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-3/8	9664	9664				
29. Production Record (Interval, size and number)						30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2 JSPF 9700-9710'						DEPTH INTERVAL 9700-9710 AMOUNT AND KIND MATERIAL USED 1000 gal. 15% iron stablzd. acid					
31. PRODUCTION						32. Well Status (Prod. or Shut-in)					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Producing					
8-15-67		Pumping									
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio				
8-15-67	24			297	282	800	950				
Flow Test (Press.)	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
			297	282	800	46					
33. Disposition of Gas (Sold, used for fuel, vented, etc.)						34. Test Witnessed By					
Vented											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Production Clerk				DATE August 18, 1967			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1978	T. Casyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2639	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Manco	T. McCracken
T. San Andres 3872	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5332	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6786	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7659	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9695	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1975	1975	Red Beds				
1975	2077	102	Anhy.				
2077	2640	563	Salt				
2640	3893	1253	Sand, Shale, Dolomite				
3893	4433	530	Dolomite				
4433	6694	2261	Lime				
6694	6925	231	Lime & Shale				
6925	7175	250	Lime & Sand				
7175	7756	581	Lime & Shale				
7756	8547	791	Shale				
8547	9137	590	Lime				
9137	9755	618	Lime & Shale				
8755	9920	165	Lime				