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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-2145</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Midwest Oil Corporation</b>	8. Farm or Lease Name <b>STATE #1</b>
3. Address of Operator <b>1500 Wilco Bldg., Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>11</b> TOWNSHIP <b>10-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4232.6 GL</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Re-entry of Plugged &amp; Abandn. Well</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-67: Re-entered abandoned hole. Drilled cement plugs to 4261'. Set whipstock at 4261' and drilled around old pipe in hole to TD of 9920'. Maximum deviation 3-3/4° @ 4294'.

7-21-67: Ran 294 jts. of 5-1/2", 15.5#, 17# & 20# casing set at 9920'. Cemented with 200 sx Class "C" cement with 8% gel and 10# salt/sx and 200 sx Class "C" cement with 2% gel and 10# salt/sx. Pumped plug to 9853'. Tested @ 1500 psi for 30 min., tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed B. [Signature]* TITLE **Engineer** DATE **August 14, 1967**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: