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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well DRILL <input type="checkbox"/> Re-entry <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name State "T"
2. Name of Operator Midwest Oil Corporation	9. Well No. 1
3. Address of Operator 1500 Wilco Bldg. Midland, Texas	10. Field and Pool, or Wildcat UNDESIGNATED
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 10-S RGE. 33-E NMPM	12. County Lea
19. Proposed Depth 9800	19A. Formation Bough "C"
20. Rotary or C.T. Rotary	21. Approx. Date Work will start Immediately
21. Elevation (Show whether D.F., R.T., etc.) 4232.6 GL	21A. Kind & Status Plug, Bond Active
21B. Drilling Contractor Lohman Well Service	22. Approx. Date Work will start Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well was originally drilled and completed by Humble Oil & Refining Co. as the New Mexico State "A M" #1. Completion date was 1-29-56. Casing program was: 13 3/8" casing set at 492 with cement circulated, 8 5/8" casing set at 4050 with cement circulated, 5 1/2" casing set at 9800 with top of cement at 8510. Perforated 9706-18, T.D. 10,945, E.L. 4233 D.F.

Plugging data: Plugged 12-31-60: Perforations 9706-18 squeezed with 100 sax, 5 1/2" casing shot at 8000 and shot and pulled at 4500, 50 sax plug at 4400-4600, 65 sax plug at 3850-4050, 10 sax plug at surface.

We will drill out cement plugs to top of 5 1/2" casing, run casing bowl, and tie into 5 1/2" casing stub. Drill cement plugs to 9650. Perforate Bough "C" 9707-9718.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Title Production Clerk Date April 4, 1967

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: