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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

October 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Midwest Oil Corporation** **L.L.E. State** Well No. **1**, in **NW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**L**, Sec. **14**, T. **10-S**, R. **33 E**, NMPM, **Wildcat** Pool  
Unit Letter

**Lee**

County. Date Spudded **7-21-62** Date Drilling Completed **9-15-62**

Elevation **4200** Total Depth **9,835** FBTD **9,803**

Top Oil/Gas Pay **9,650** Name of Prod. Form. **Wolfcamp**

### PRODUCING INTERVAL -

Perforations **9650-54**

Open Hole **----** Depth **----** Depth Casing (Shoe) **9835** Depth Tubing **9685**

### OIL WELL TEST -

Natural Prod. Test: **----** bbls. oil, **----** bbls. water in **----** hrs, **----** min. Choke Size **----**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): **94.18** bbls. oil, **367.48** bbls. water in **24** hrs, **----** min. Size **32/64**  
(Gas Lift)

### GAS WELL TEST -

Natural Prod. Test: **----** MCF/Day; Hours flowed **----** Choke Size **----**

Method of Testing (pitot, back pressure, etc.): **----**

Test After Acid or Fracture Treatment: **----** MCF/Day; Hours flowed **----**

Choke Size **----** Method of Testing: **----**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gal. clean out acid**

Casing **620** Tubing **50** Date first new oil run to tanks **10-8-62**

Oil Transporter **Cardinal Petroleum Corporation**

Gas Transporter **----**

Remarks: **GOR = 1432 Cubic feet per bbl., 45° gravity - corrected.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **19**

**MIDWEST OIL CORPORATION**  
(Company or Operator)

By: **M.E. Wittenburg**  
(Signature)

Title: **District Clerk**  
Send Communications regarding well to:

Name: **Midwest Oil Corporation**

OIL CONSERVATION COMMISSION

By: **[Signature]**

Title