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	Result of Pr	oduction Stim	ulation					

RECORD OF DRILL-STEM AND SPEC. TESTS

1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS			
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				PRODU	OTION		
Pu	it to Produc	ingDry		, 19			
O	IL WELL:	The production during the fir	st 24 ho	urs was	barrels	of li	quid of which% was
		1 · · · · ·					
		Gravity					
GA	S WELL:	The production during the fir	st 24 ho	urs was			barrels of
		liquid Hydrocarbon. Shut in l	ressure	lbs.			
L	ength of Tin	ne Shut in					
	PLEASE	INDICATE BELOW FORM	ATION	TOPS (IN CON	POPMANCE WIND O		RAPHICAL SECTION OF STATE):
		Southeastern				uuu.	
Т.	Anby	2000				_	Northwestern New Mexico
т.						Т. _	
в.						Т.	Kirtland-Fruitland
D. T.		3630				Τ.	Farmington
•••		2020				T.	Pictured Cliffs
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T .						Т.	Point Lookout
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Т.	San Andre	.		Granite		Т.	Dakota
Т.	Glorieta	5326	T .	••		Т.	Morrison
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FORMATION RECORD

	From	То	Thickness in Fect	Formation	From	То	Thickness in Feet	Formation
0		215	215	calachie, red beds				
215		975	760	red beds				
975		1700	725	red beds shale & sand				
170	0	2620	920	red beds shale & salt				
262	0	2735	115	sand & shale				
273		3895	1160	red beds, snad shale & sal	t			
389	5	4600	705	lime, anhydrite & shaly				
_				dolamite				
460		4750	150	Porous & had dolomite				
475		5326	576	dolomite & anhydrite				
532		5410	96	shale & sandy dolomite				
541		6803	1393	dolomite, shale & anhydrit				
680		6945	142	shaley dolomite & anhydrit				
694		7660	715	dolomite, shale & anhydrit	8			
766	0	8188 nn	528	Green shale, dolomite & anhydrite				
818	8	9758	1570	dolomite, anhydrite, shale & lime				
975	8	9780	22	tite dolamite				
978		9807	27	shale & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operator	T	HODGE	
		97.	TRADUIS	*********

July 18, 1962

Address203. Waynick & Welch Bldg