

JAN 19 1942	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
PROBATION OFFICE	
OPERATOR	

Classified 7/1/82
From C-101

NEW MEXICO OIL CONSERVATION COMMISSION

MOBBS OIL CO. Santa Fe, New Mexico

1962 JUL 19 PM 2:42
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 6 Copies

T. P. HODGE

TERRESCO STATE

(Company or Operator)

(Lease)

Well No. 1 in SE 1/4 of Sec. 22, T. 105, R. 33 E, NMPM. LEA

Pool, County.

Well is 660 feet from South line and 660 feet from East line

of Section 22 If State Land the Oil and Gas Lease No. is 6254

Drilling Commenced 4-27, 1962 Drilling was Completed 7-3, 1962

Name of Drilling Contractor John St. John Drilling Company

Address 1113 Continental Bank Bldg. Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 4199.5 G.L. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

None
No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include date and rate of water inflow and elevation to which water rose in hole.

None
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

DATE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/8	40	New	380	Float	None	-	-
8-5/8	24 & 32	New	3963	Float	900'	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13-3/8	380	250	Pump & Plug		
11-1/4	8-5/8	3963	300	Pump & Plug	10.1	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - Dry

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPEC. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9806 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	2000			T. Devonian.		T. Ojo Alamo.	
T. Salt.				T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.				T. Montoya.		T. Farmington.	
T. Yates.	2620			T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.				T. McKee.		T. Menefee.	
T. Queen.				T. Ellenburger.		T. Point Lookout.	
T. Grayburg.				T. Gr. Wash.		T. Mancos.	
T. San Andres.	3895			T. Granite.		T. Dakota.	
T. Glorieta.	5326			T.		T. Morrison.	
T. Drinkard.				T.		T. Penn.	
T. Tubbs.	6803			T.			
T. Abo.	7660			T.			
T. Penn.	9758			T.			
T. Miss.				T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	calachie, red beds				
215	975	760	red beds				
975	1700	725	red beds shale & sand				
1700	2620	920	red beds shale & salt				
2620	2735	115	sand & shale				
2735	3895	1160	red beds, sand shale & salt				
3895	4600	705	lime, anhydrite & shaly dolomite				
4600	4750	150	Porous & had dolomite				
4750	5326	576	dolomite & anhydrite				
5326	5410	96	shale & sandy dolomite				
5410	6803	1393	dolomite, shale & anhydrite				
6803	6945	142	shaly dolomite & anhydrite				
6945	7660	715	dolomite, shale & anhydrite				
7660	8188	528	Green shale, dolomite & anhydrite				
8188	9758	1570	dolomite, anhydrite, shale & lime				
9758	9780	22	tite dolomite				
9780	9807	27	shale & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator T. F. HODGE Address 203 Wayne & Welch Bldg
July 18, 1962 (Date)