

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00983
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Petroleum Production Management, Inc		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 11320 Kansas City, Missouri 64112		7. Lease Name or Unit Agreement Name: Midwest State
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>23</u> Township <u>10S</u> Range <u>33</u> NMPM Lea County		8. Well No.#1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4202 GL		8. Pool name or Wildcat Inbe Permo Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name Billy E. Prichard

Telephone No. _____

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: _____

AUG 06 2002

**Petroleum Production Management Inc
Midwest State # 1
UL J, Sec 23, T10S, R33E
Plugging Procedure**

13 3/8" casing set at 335 feet, cement circulated

8 5/8" casing set at 4096 feet, cement with 400 sacks, estimated TOC is 2596 feet

4 1/2" casing set 9889 feet, cement with 250 sacks cement, calculated TOC is 8553 feet, Hole repaired in 4 1/2" casing at 1500 feet, cement circulated to surface between 4 1/2" and 8 5/8" casing

Cast iron bridge plug set at 9666 feet

All well fluids will be circulated to plastic lined pit or steel tank

- 1 Move in rig up service unit**
- 2 Nipple up BOP**
- 3 Run 2 3/8" tubing open ended and tag cast iron bridge plug at 9666 feet**
- 4 Displace well with gelled brine water**
- 5 Spot balanced cement plug of 25 sacks of Class "C" cement**
- 6 Pull tubing**
- 7 Run perforating guns and perforate 4 1/2" casing at 6867 feet with 4 shots**
- 8 Run packer and tubing, set packer at 6400 feet**
- 9 Establish injection rate**
- 10 Squeeze perfs with 25 sacks Class "C" cement, displace cement to 6767 feet and WOC**
- 11 Release packer and pull tubing and packer**
- 12 Run tubing and tag cement plug, maximum depth 6767 feet**
 - If unable to pump in to perfs at 6867 feet**
 - Pull tubing and packer**
 - Run tubing to 6917 feet**
 - Spot balanced plug of 25 sacks of Class "C" cement**
 - Pull tubing and WOC**
 - Run tubing and tag cement plug, maximum depth is 6767 feet**
- 13 Pull tubing**
- 14 Perforate 4 1/2" casing at 5333 feet with 4 shots**
- 15 Run packer and tubing**
- 16 Set packer at 5100 feet**
- 17 Establish injection rate**
- 18 Squeeze perfs with 25 sacks Class "C" cement**
- 19 Displace cement to 5283 feet and WOC**
- 20 Release packer and pull tubing**
- 21 Perf 4 1/2" casing at 4146 feet**
- 22 Run packer and tubing, set packer at 3900 feet**

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- 23 Establish injection rate**
- 24 Squeeze perfs with 25 sacks of Class "C" cement**
- 25 Displace cement to 4050 feet and WOC**
- 26 Release packer and pull tubing and packer**
- 27 Run tubing and tag cement plug, maximum depth is 4050 feet**
- 28 Pull tubing to 2050 feet**
- 29 Spot balanced plug of 25 sacks of Class "C" cement**
- 30 Pull tubing**
- 31 Perf 4 1/2" casing at 385 feet with 4 high penetration shots**
- 32 Run packer and tubing, set packer at 200 feet**
- 33 Establish circulation between 8 5/8" casing and 13 3/8 casing**
- 34 Pump cement until cement circulated between above casing strings**
- 35 Displace cement to 275 feet and WOC**
- 36 Release packer and pull tubing and packer**
- 37 Run tubing and tag cement plug, maximum depth 285 feet**
- 38 Pull tubing to 60 feet**
- 39 Circulate cement to surface**
- 40 Pull tubing**
- 41 Cut off well head and install PA marker**
- 42 Rig down and move out plugging unit**
- 43 Cut off service unit anchors 1 foot below ground level**
- 44 Clean location**