

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6387

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Petroleum Production Management, Inc. 17426	8. Farm or Lease Name Midwest State 18-15
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4202' GR 4211' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up plugging unit.
2. Set cast iron bridge plug at 9666' (50' above Bough perforations from 9716' to 9777') and cap with 3 sacks cement to form 35' cement plug inside 4 1/2" casing.
3. Load hole with salt gel mud through tubing.
4. Spot ^{205x min} 10 sacks cement through tubing at 5383' and inside 4 1/2" casing to form 100' plug across top of Glorieta at 5333' depth.
5. Spot ^{205x min} 10 sacks cement through tubing at 2590' inside 4 1/2" casing to form 100' plug across top of salt section at 2540' depth.
6. Spot 3 sacks cement inside 4 1/2" casing at surface and erect dry hole marker.
7. Rig down plugging unit.
8. Fill mud pit and cellar. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. J. Crossbeck</u>	TITLE <u>District Engineer</u>	DATE <u>11-1-88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>NOV 03 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 2 1988

OCD
HOBBS OFFICE