

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | <p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-6387</p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator The Maurice L. Brown Company</p> <p>3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202</p> <p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10-S RANGE 33-E</p> | | <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Midwest State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Inbe Permo Penn</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 4202' GR, 4211' DF</p> | | <p>12. County Lea</p> |

| | | |
|---|--|--|
| <p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | | <p>SUBSEQUENT REPORT OF:</p> <p>OTHER <input type="checkbox"/></p> |
|---|--|--|

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up PBCP Services, Inc.
2. Set cast iron bridge plug at 9666' (50' above Bough perforations from 9716' to 9777') and cap with 3 sacks cement to form 35' cement plug inside 4 1/2" casing.
3. Load hole with salt gel mud through 2 3/8" tubing.
4. Spot 10 sacks cement through tubing at 5383' and inside 4 1/2" casing to form 100' plug across top of Glorieta at 5333' depth.
5. Spot 10 sacks cement through tubing at 2590' inside 4 1/2" casing to form 100' plug across top of salt section at 2540' depth.
6. Spot 3 sacks cement inside 4 1/2" casing at surface and erect dry hole marker.
7. Rig down PBCP Services, Inc.
8. Fill mud pit and cellar. Clean and level location.

**THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 10-01-79

APPROVED BY John Runyan DATE OCT - 4 1979

CONDITIONS OF APPROVAL, IF ANY

Expires 4/4/80

RECEIVED
OCT - 6 1971
O.C.D. HOBBS, OFFICE

10-10-71
10-10-71
10-10-71