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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**The Maurice L. Brown Co.**

3. Address of Operator  
**Suite 1500, KSB&T Bldg., Wichita, Kansas 67202**

4. Location of Well  
UNIT LETTER **J** **1980'** FEET FROM THE **South** LINE AND **1980'** FEET FROM  
THE **East** LINE, SECTION **23** TOWNSHIP **10-S** RANGE **33-E** NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-6387**

7. Unit Agreement Name

8. Farm or Lease Name  
**Midwest State**

9. Well No.  
**1**

10. Field and Pool, or Valued  
**Inbe Permo Penn**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <b>REENTER</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-77 Moved in and rigged up Well Service Unit. Installed well head and Blow out preventer. Drilled 10' surface plug in 4 1/2" casing and tagged cement plug #2 at 1001' depth.

1-18-77 thru

1-21-77 Drilled cement plug #2 1001'-1527', Tagged plug #3 at 9374'. Pressure tested 4 1/2" casing to 1500 psi. Held good 15 min.

1-22-77 thru

1-25-77 Drilled cement plug #3 9374'-9782'. Lost circulation at 9780'.

1-26-77 thru

1-27-77 Moved in foam mist drilling equipment. Drilled to 9856'.

1-28-77 thru

2-1-77 Installed pumping equipment. Put on pump at 5:00 PM. 2-1-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm. Knoesbeck** TITLE **District Engineer** DATE **1-26-77**

Orig. Signed by **Jerry Sexton**

APPROVED BY **Dist. L. Supv.** TITLE \_\_\_\_\_ DATE **FEB 10 1977**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1977

OIL CONSERVATION COMM.  
HOEBS, H. M.