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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E 6387</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Delaware Apache Corporation</b>	8. Farm or Lease Name <b>Midwest State</b>
3. Address of Operator <b>2000 Wilco Building, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>10S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>South Lane Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4199 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**June 10, 1965**

**Cemented hole in 4½" casing with 350 sacks Class "C" Neat cement. Circulated 20 sacks to surface between 4½" and 8-5/8" annular space.**

**Hole in casing at 1501'.**

**June 13, 1965**

**Acidized perfs 9771-9777' with 5000 gallons of SRA-2 acid down 2-7/8" tubing, TP - 7300 to 4800 psi, rate 5.1 barrels per minute.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sally Shamus TITLE Area Engineer DATE June 23, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: